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Gorgon Gas Development and Jansz Feed Gas Pipeline EPBC Reference: 2003/1294 (as amended) and EPBC Reference: 2008/4178 Compliance Assessment Report 2018

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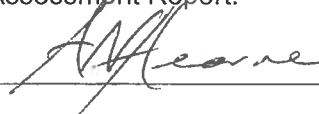
Managing Director's Compliance Statement and Endorsement

This Compliance Report is submitted by Chevron Australia Pty Ltd (the person taking the action) in accordance with Condition 2 of EPBC Reference: 2003/1294 (as amended) and EPBC Reference: 2008/4178 (EPBC 2003/1294 and 2008/4178).

The person taking the action is currently compliant with the conditions referred to in EPBC 2003/1294 and 2008/4178.

I, Nigel Hearne, as Managing Director of the person taking the action, endorse this Compliance Assessment Report.

Signed: _____


Nigel Hearne

Name: Managing Director

Chevron Australia Pty Ltd

Date: _____

6th NOVEMBER 2018

1 Introduction

This Compliance Assessment Report (the Report) was prepared to meet the requirements of Condition 2 of EPBC Reference: 2003/1294 (as amended) and EPBC Reference: 2008/4178 (EPBC 2003/1294 and 2008/4178). This Report addresses the compliance status of the Gorgon Gas Development with the conditions referred to in EPBC 2003/1294 and 2008/4178 for works carried out during the reporting period 10 August 2017 to 9 August 2018.

Chevron Australia is compliant with the conditions referred to in EPBC 2003/1294 and EPBC 2008/4178. The status of the Ministerial Statement conditions for the reporting period 10 August 2017 to 9 August 2018 are included in the Compliance Assessment Table (Table 2-1) below.

1.1 Compliance Status Terminology

For this Report, Chevron Australia has adopted the Action Implementation Status terminology from the Office of the Environmental Protection Authority's (OEPA; now the Department of Water and Environmental Regulation [DWER]) Post Assessment Guideline for Preparing an Audit Table document (Ref. 1). This terminology is listed in Table 1-1 and is used for reporting compliance status in Table 2-1.

Table 1-1: Compliance Status Terms

Status	Description
Compliant	Implementation of the proposal has been carried out in accordance with the requirements of the audit element
Completed	A requirement with a finite period of application has been satisfactorily completed
Not Required at this Stage	The requirements of the audit element were not triggered during the reporting period
Potentially Non-compliant	Possible or likely failure to meet the requirements of the audit element
Non-compliant	Implementation of the proposal has not been carried out in accordance with the requirements of the audit element
In Process	Where an audit element requires a management, or monitoring plan be submitted to the OEPA or another government agency for approval, that submission has been made and no further information or changes have been requested by the OEPA or the other government agency and assessment by the OEPA or other government agency for approval is still pending

1.2 Public Availability of the Report

In accordance with the Condition 2.1 of EPBC 2003/1294 and 2008/4178, this Report will be made available to the public within 30 days of it being submitted to the Commonwealth Minister for the Environment. A copy of the Report will be maintained on the Chevron Australia website for at least 12 months, after which the Report will be made available, where appropriate, on request.

2 Compliance Findings for Compliance Findings for EPBC 2003/1294 and 2008/4178

Compliance with the conditions of EPBC 2003/1294 and 2008/4178 is shown in Table 2-1 for the reporting period 10 August 2017 to 9 August 2018.

Table 2-1: EPBC 2003/1294 and 2008/4178 Compliance Assessment Audit Table

Notes:

- Common phases of development referred to in this table include: Design, Pre-Construction, Construction, Post-Development, Operation, Decommissioning, Overall (several or all phases).
- This audit Table summarises the EPBC 2003/1294 and 2008/4178 conditions that apply to the Gorgon Gas Development. The Requirement column is intended to accurately reflect the content of EPBC 2003/1294 and 2008/4178; however, if there is any deviation, the content of EPBC 2003/1294 and 2008/4178 shall take precedence.
- If a condition of EPBC 2003/1294 and 2008/4178 is replaced or amended during a reporting period, this compliance audit table will record the condition as it was, the date of the amendment, and the condition in its amended form. The compliance assessment for that period will then assess compliance with whichever relevant condition that applied up to, and then after, the date of the condition amendment. In subsequent assessment periods, the date of the condition amendment will be noted, but the audit table will only include the amended condition.
- Where the Commonwealth Department of Environment, Water, Heritage and the Arts (DEWHA), Commonwealth Department of Sustainability, Environment, Water, Population and Communities (SEWPaC), or Commonwealth Department of the Environment (DotE) is referred to, this shall be taken to mean the Commonwealth Department of the Environment and Energy (DotEE).
- Where the Western Australian Department of Environment and Conservation (DEC) Chief Executive Officer (CEO) or DEC are referred to in the requirement column, these shall be taken to mean the DWER Director General (as a result of organisational changes made by the Western Australian Government in July 2017).
- Where the Western Australian Department of Water (DoW) or Department of Parks and Wildlife (Parks and Wildlife) is referred to, this shall be taken to mean the Department of Water and Environment Regulation (DWER)
- Where the Western Australian Department of Industry and Resources (DoIR) or the Department of Mines and Petroleum (DMP) is referred to, this shall be taken to mean the Department of Mines, Industry Regulation and Safety (DMIRS)
- Where the Western Australian Department of Fisheries (DoF) is referred to, this shall be taken to mean the Department of Primary Industries and Regional Development (DPIRD)
- Lighter text is the historic evidence of compliance from previous EPBC 2003/1294 and 2008/4178 Compliance Reports, which is included for completeness where appropriate.

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
EPBC 2003/2008: 1.1	Application of these Conditions	These Conditions shall be read and interpreted as only applying to matters protected by the relevant controlling provisions of the EPBC Act that are specified above.	Reading and interpreting these conditions as set out in Condition 1.1	Annual Compliance Report	Overall	For life of Project	Compliant	Interpretive condition
EPBC 2003/2008: 1.2	Application of these Conditions	Where a Condition requires implementation of a plan, report, program, or system (however described), the Condition shall be read and interpreted as only requiring implementation of the plan, report, program, or system (however described) for managing the impacts of the action on, or protecting, the matters protected by the relevant controlling provisions that are specified above.	Reading, interpreting, and implementing plans, reports, programs, or systems (however described) as set out in Condition 1.2	Annual Compliance Report	Overall	For life of Project	Compliant	Interpretive condition
EPBC 2003/2008: 1.3	Application of these Conditions	To increase transparency, a plan, report, program, or system (however described) required by these Conditions may contain information relevant to matters required under Western Australia environmental law. The implementation of those matters only required under Western Australian environmental law is not the subject of these conditions.	The implementation of those matters only required under Western Australian environmental law is not the subject of these conditions	Annual Compliance Report	Overall	For life of Project	Compliant	Interpretive condition
EPBC 2003/2008: 1.4	Application of these Conditions	Notwithstanding Conditions 3, 5, and 6 to 21, each of the plans, reports, systems, or programs (however described) that were approved by the Department pursuant to the (EPBC 2003/1294) Approval, in respect of the Carbon Dioxide Seismic Baseline Survey Program (these being the approvals of the Carbon Dioxide Baseline Seismic Survey Quarantine Management System [QMS], dated 16 April 2009, the Terrestrial Baseline State and Environmental Monitoring Program [dated 21 April 2009] and the Terrestrial Facilities Environmental Management Plan dated [21 April 2009]), apply to this action and the person taking	Carbon Dioxide Seismic Baseline Survey Program implemented in accordance with the requirements set out in Condition 1.4	Annual Compliance Report Annual Environmental Performance Report Records demonstrating agreement by the Minister to changes to the requirements set out in Condition 1.4	Overall	For six months from the date of this approval (26 August 2009) unless otherwise agreed in writing by the Minister	Completed	The Carbon Dioxide Seismic Baseline Survey Program works were undertaken in accordance with those plans, reports, systems, or programs (however described) listed in Condition 1.4 Ministerial Implementation Statement No. 748 Audit Compliance Report 2010 (G1-NT-REPX0002878) CO ₂ Seismic Baseline Survey Project Close Out Compliance Report (G1-NT-REPX0002569) The Carbon Dioxide Seismic Baseline Survey Program works were completed in December 2009. As such, all other Gorgon Gas Development works will be governed by EPBC 2003/1294 and 2008/4178

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
		the action may continue with the works approved for a period of 6 months from the date of this approval, unless otherwise agreed by the Minister. Those works must be undertaken in accordance with those plans, reports, systems, or programs (however described) unless otherwise agreed in writing by the Minister.						
EPBC 2003/2008: 1.5	Application of these Conditions	These conditions shall be read and interpreted consistently with the conditions attached to the (EPBC 2003/1294 / EPBC 2008/4178) Approval.	Read and interpret these conditions as set out in Condition 1.5	Annual Compliance Report	Overall	For life of Project	Compliant	This Report meets the requirements of Condition 1.5 of EPBC 2003/1294 and 2008/4178
EPBC 2003/2008: 2.1	Compliance Reporting	Each year the person taking the action must provide a report to the Minister addressing compliance with each of the conditions of this approval. The date of the first compliance report must be 15 months from 10 August 2009 (the date of the Western Australian Minister's approval of this action), with each subsequent report 12 months from the date of the previous report. The Compliance report must: 1. be endorsed by the Managing Director for the person taking the action or a person approved in writing by the Department, delegated to sign on behalf of the Managing Director; 2. include a statement as to whether the person taking the action has complied with the conditions; 3. identify any non-compliances and describe corrective and preventive actions taken; 4. make the final report publicly available on the internet within 30 days of it being submitted to the Minister.	A Compliance Report will be submitted annually covering the items listed in Condition 2.1	Annual Compliance Report Records demonstrating submission of the Report to the Minister and receipt if provided	Overall	15 months from the date of the Western Australian Minister's approval of the action (by 10 November 2010), with each subsequent report 12 months from the date of the previous Report	Compliant	Gorgon Gas Development and Jansz Feed Gas Pipeline: EPBC Reference: 2003/1294 (as amended) and EPBC Reference: 2008/4178 Compliance Assessment Report 2018 (ABU180900283) This Report was prepared in accordance with Conditions 2.1 and 2.2. It covers the period 10 August 2017 to 9 August 2018. This Report is to be submitted by 10 November 2018.
EPBC 2003/2008: 2.2	Compliance Reporting	Reports must be provided until the closure of the action.	A Compliance Report will be submitted annually	Annual Compliance Report	Overall	Until the closure of the action	Compliant	See EPBC 2003/2008:2.1
EPBC 2003/2008: 2.3	Compliance Reporting	To avoid any doubt, each annual compliance report required by this condition may be provided together, as a single document, with the corresponding annual compliance report required by Condition 2 attached to (EPBC 2003/1294 and/or EPBC 2008/4178) Approval. Such a joint compliance report does not need to identify to which approval any noncompliance incident relates.	A single Compliance Report may be submitted annually as set out in Condition 2.3	Annual Compliance Report	Overall	15 months from the date of the Western Australian Minister's approval of the action (by 10 November 2010), with each subsequent report 12 months from the date of the previous Report	Compliant	See EPBC 2003/2008:2.1 This Report meets the requirements of Condition 2.3 of EPBC 2003/1294 and 2008/4178
EPBC 2003/2008: 3.1	Application and Interpretation of Plans, Programs, Reports, and Systems	For the purpose of there being a single set of environmental management documents relating to the Gorgon Gas Development and the Revised Gorgon Gas Development, the plans, reports, programs, and systems (however described) required by these conditions are intended where possible to be prepared and implemented by way of a single document with the equivalent plans, reports, programs, and systems (however	Prepare and implement the plans, reports, programs, or systems (however described) required by these conditions as set out in Condition 3.1	Approved plans, reports, programs, or systems (however described)	Overall	Where possible, to prepare and implement by way of a single document with the equivalent plans, reports, programs, and systems	Compliant	Environmental management documents relating to the Gorgon Gas Development and the Revised Gorgon Gas Development were prepared and implemented as single documents relevant to both EPBC 2003/1294 and EPBC 2008/4178. This will continue to occur for remaining documents

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
		described) required under the (EPBC 2003/1294 and/or EPBC 2008/4178) Approval.				(however described) required under the (EPBC 2003/1294 and/or EPBC 2008/4178) Approval		
EPBC 2003/2008: 3.2	Application and Interpretation of Plans, Programs, Reports, and Systems	<p>All plans, reports, programs, or systems (however described) required under this approval must include the following elements:</p> <ol style="list-style-type: none"> 1. a description of the EPBC listed species and their habitat likely to be impacted by the components of the action which are subject of that plan, report, program, or system (however described); 2. an assessment of the risk to these species from the components of the action the subject of that plan, relevant to that plan, report, program, or system (however described); 3. details of the management measures proposed in relation to these species if it is a requirement of the condition requiring that plan, report, program, or system (however described); 4. details of monitoring proposed for that species if it is a requirement of the condition requiring that plan, report, program, or system (however described); 5. performance standards in relation to that species if it is a requirement of the condition requiring that plan, report, program, or system (however described); 6. management triggers in relation to that species if it is a requirement of the condition requiring that plan, report, program, or system (however described); and 7. protocols for reporting to the Department, impacts detected by the monitoring programs described in 3.2.4, on EPBC listed species, whether or not the impact is caused by the action. To avoid any doubt, these protocols may allow for reports provided under Plans required by these Conditions to be provided as a single document with the corresponding reports provided under Plans required by the Conditions attached to the (EPBC 2003/1294 and/or EPBC 2008/4178) Approval. Such a report does not need to identify to which approval an impact on a species relates. 	All plans, reports, programs, or systems (however described) required under this approval will include the elements listed in Condition 3.2	Approved plans, reports, programs, or systems (however described)	Overall	For life of Project	Compliant	The plans, reports, programs, or systems implemented during the reporting period address the elements listed in Condition 3.2 and were approved by DotEE as meeting the elements. Plans, reports, programs, or systems that were submitted, or were being developed, during the reporting period address these elements
EPBC 2003/2008: 3.3	Application and Interpretation of Plans, Programs, Reports, and Systems	In considering draft plans, reports, programs, or systems (however described) that are submitted to him or her for approval under this approval, the Minister will require only things that he or she is satisfied are necessary for protecting or repairing or mitigating damage to, the matters protected by the relevant controlling provisions of the EPBC Act that are specified above.	Plans, reports, programs, or systems (however described) will be prepared as set out in Condition 3.3	Approved plans, reports, programs, or systems (however described)	Overall	For life of Project	Compliant	Interpretive condition

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
EPBC 2003/2008: 4.1	Environmental Performance Reporting	<p>Every year the person taking the action must submit to the Minister an annual Environmental Performance Report covering the following topics as relevant to this approval:</p> <ul style="list-style-type: none"> a) terrestrial and subterranean environment state; b) terrestrial and marine quarantine management plan or system; c) marine turtles (including light and noise management)' d) subterranean fauna; e) fire management; f) carbon dioxide injection system; g) coastal stability; <p>The date of the first Environmental Performance Report must be 15 months from 10 August 2009, with each subsequent report 12 months from the date of the previous environmental report.</p>	An Environmental Performance Report will be submitted annually to the Minister covering the topics listed in Condition 4.1	Annual Environmental Performance Report Records demonstrating submission to the Minister and receipt if provided	Overall	15 months from 10 August 2009 (by 10 November 2010), with each subsequent report 12 months from the date of the previous Report	Compliant	Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2018 (ABU180900011) The Environmental Performance Report 2018 was prepared in accordance with Condition 4.1. It covers the period 10 August 2017 to 9 August 2018. This Report is to be submitted by 10 November 2018
EPBC 2003/2008: 4.2	Environmental Performance Reporting	<p>Every five years from the date of the first annual Environmental Performance Report the person taking the action must submit to the Minister an Environmental Performance Report for review by the Minister, covering the previous five-year period, comprising the following, as relevant to this approval:</p> <ul style="list-style-type: none"> I) the topics listed in Condition 4.1; II) specific details shown in Schedule 3; III) a five-year overview of environmental performance; IV) proposed environmental management improvements; and V) a review of whether there are any reasonably practicable management measures, operating controls, or design features that can be implemented to reduce or eliminate the alteration of the light horizon on the east coast beaches of Barrow Island as a result of the implementation of the action. 	A five-yearly Environmental Performance Report will be submitted to the Minister covering the topics listed in Condition 4.1, the details shown in Schedule 3, and the topics listed in Condition 4.2	Five-yearly Environmental Performance Report Records demonstrating submission to the Minister and receipt if provided	Overall	Every five years from the date of the first annual Environmental Performance Report (the first being by 10 November 2015)	Compliant	The Gorgon Gas Development and Jansz Feed Gas Pipeline: Five-year Environmental Performance Report (August 2010–August 2015) (G1-NT-REPX0007517) submitted on 10 November 2015
EPBC 2003/2008: 4.3	Environmental Performance Reporting	The person taking the action must, if required by the Minister, update plans, programs, systems, or reports (however described), in accordance with Condition 26, include any practicable improvements identified as part of the Environmental Performance Report referred to in Condition 4.2(iv).	Prepare and submit a revision to a plan, program, system, or report (however described), in accordance with Condition 26	Revised plan, program, system, or report (however described) Records demonstrating submission to the Minister if required	Overall	When required by the Minister	Not Required at this Stage	No update was required by the Minister in relation to the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report
EPBC 2003/2008: 5.1	Terrestrial and Subterranean Baseline State and Environmental Impact Report	Prior to commencement of construction of the terrestrial facilities listed in Condition 5.2 on Barrow Island, the person taking the action must submit to the Minister, for approval, a Terrestrial and Subterranean Baseline State and Environmental Impact Report (the Report) that meets the purposes set out in Condition 5.3, as determined by the Minister, unless otherwise allowed in Condition 5.3A. The Report shall cover the following ecological elements:	Prepare and submit a Report that meets the purposes set out in Condition 5.3, unless otherwise allowed in Condition 5.3A, and covers the ecological elements listed in Condition 5.1	Terrestrial and Subterranean Baseline State and Environmental Impact Report Records demonstrating the Minister's determination of the Report	Design	Prior to commencement of construction of the terrestrial facilities listed in Condition 5.2	Completed	Terrestrial and Subterranean Baseline State and Environmental Impact Report Revision 1 (G1-TE-H-0000-REPX027) Submission letter from Chevron Australia to DEWHA, dated 10 September 2009 (G1-CO-LTR-CVXPH-DENCH-0000072) Approval letter from DEWHA, dated 17 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000020), states that Revision 1 of the Report is approved for the purpose of Condition 5 of EPBC 2003/1294 and 2008/4178

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
		i. vegetation; ii. fauna (including subterranean fauna); iii. habitat; iv. ecological communities; v. groundwater; vi. surface water landforms; and vii. physical landforms.						
EPBC 2003/2008: 5.2	Terrestrial and Subterranean Baseline State and Environmental Impact Report	The terrestrial facilities referred to in Condition 5.1 are: 1. Gas Treatment Plant; 2. Carbon Dioxide Injection System; 3. Associated Terrestrial Infrastructure forming part of the action; 4. Areas impacted for seismic data acquisition; and 5. Onshore Feed Gas Pipeline System.	See EPBC 2003/2008:5.1	See EPBC 2003/2008:5.1	Design	Prior to commencement of construction of the terrestrial facilities listed in Condition 5.2	Compliant	See EPBC 2003/2008:5.3
EPBC 2003/2008: 5.3	Terrestrial and Subterranean Baseline State and Environmental Impact Report	The purposes of the Report are to: i. define and map the pre-development baseline state for the ecological elements within the areas that are expected to be, or may be, at risk of Material or Serious Environmental Harm due to any works associated with the terrestrial facilities listed in Condition 5.2; ii. Define and map the ecological elements within the Terrestrial Disturbance Footprint; and iii. Define and map the ecological elements of reference sites to be used as part of the Terrestrial and Subterranean Environment Monitoring Program Condition, which are not at risk of Material or Serious Environmental Harm due to construction or operation of the terrestrial facilities listed in Condition 5.2.	See EPBC 2003/2008:5.1	Terrestrial and Subterranean Baseline State and Environmental Impact Report	Design	Prior to commencement of construction of the terrestrial facilities listed in Condition 5.2	Compliant	Terrestrial and Subterranean Baseline State and Environmental Impact Report Revision 3, Amendment 1 (G1-TE-H-0000-REPX027). Update to the Terrestrial and Subterranean Baseline State and Environmental Impact Report was not required during the reporting period
EPBC 2003/2008: 5.3A	Terrestrial and Subterranean Baseline State and Environmental Impact Report	In the event that any portions of the Report related to specific elements or sub-elements of the terrestrial facilities listed in Condition 5.2 are not submitted as required by Condition 5.1, the person taking the action must submit the portions of the Report relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element. All portions of the Report must meet the purposes identified in Condition 5.3 and the requirements of Condition 5.4 as determined by the Minister.	Prepare and submit portions of the Report relevant to the specific element or sub-element that meets the purposes identified in Condition 5.3 and the requirements of Condition 5.4	Terrestrial and Subterranean Baseline State and Environmental Impact Report Records demonstrating the Minister's determination of the portions of the Report relevant to the element or sub-element	Design	If any portions of the Report related to specific elements or sub-elements of the terrestrial facilities listed in Condition 5.2 are not submitted as required by Condition 5.1	Compliant	All relevant elements and sub-elements listed in Condition 5.2 are included in the Terrestrial and Subterranean Baseline State and Environmental Impact Report Revision 3, Amendment 1 (G1-TE-H-0000-REPX027) See EPBC 2003/2008:5.3
EPBC 2003/2008: 5.4	Terrestrial and Subterranean Baseline State and Environmental Impact Report	The Report must include: I. A review of the results of the qualitative ecological risk assessments of the likelihood and consequence of action impacts on the ecological elements identified in Condition 5.1; II. Details of the methodology that was used to survey, collect, and collate the baseline data and information for all ecological elements identified in Condition 5.1;	The Report will cover the topics listed in Condition 5.4	Terrestrial and Subterranean Baseline State and Environmental Impact Report	Design	Prior to commencement of construction of the terrestrial facilities identified in Condition 5.2	Compliant	See EPBC 2003/2008:5.3

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
		<p>III. A description and map of the ecological elements within the Terrestrial Disturbance Footprint;</p> <p>IV. A description and map of the ecological elements which are at risk of Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint due to construction and operation of the terrestrial facilities listed in Condition 5.2;</p> <p>V. A review of the results to include existing areas of disturbance, including clearing, existing non-indigenous species (including weeds), and disturbed landscapes;</p> <p>VI. Spatially accurate (i.e. rectified and geographically referenced) maps showing the baseline data and information for the ecological elements identified in Condition 5.1;</p> <p>VII. Discussion of the data on the baseline biological, physical, and chemical variables including any significant relationships, for the ecological elements identified in Condition 5.1;</p> <p>VIII. Significant ecological elements to be protected; e.g. EPBC Act listed species and their habitats;</p> <p>IX. An analysis of, and procedures to address data and information gaps associated with the baseline data for the areas identified in Condition 5.4(iv) for the ecological elements identified in Condition 5.1; and</p> <p>X. A description and map of the ecological elements of reference sites in locations which are not at risk of Material or Serious Environmental harm due to construction and operation of the terrestrial facilities listed in Condition 5.2</p>						
EPBC 2003/2008: 6.1	Terrestrial and Subterranean Environment Protection Plan	Prior to commencement of construction of any of the terrestrial facilities identified in Condition 5.2, the person taking the action must submit to the Minister for approval, a Terrestrial and Subterranean Environment Protection Plan (the Plan) that meets the objectives identified in Condition 6.4 and the requirements of Condition 6.5 as determined by the Minister, unless otherwise allowed in Condition 6.2	Prepare and submit a Plan that meets the objectives set out in Condition 6.4, and covers the requirements of Condition 6.5, unless otherwise allowed in Condition 6.2	Terrestrial and Subterranean Environment Protection Plan Records demonstrating the Minister's determination of the Plan	Design	Prior to commencement of construction of any of the terrestrial facilities identified in Condition 5.2	Completed	Terrestrial and Subterranean Environment Protection Plan Revision 1 (G1-NT-PLNX0000294) Submission letter from Chevron Australia to DEWHA, dated 10 September 2009 (G1-CO-LTR-CVXPH-DENCH-0000072) Approval letter from DEWHA, dated 22 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000021), states that Revision 1 of the Plan is approved for the purpose of Condition 6 of EPBC 2003/1294 and 2008/4178
EPBC 2003/2008: 6.2	Terrestrial and Subterranean Environment Protection Plan	In the event that any portions of the Plan related to specific elements or sub-elements (of the terrestrial facilities listed in Condition 5.2) are not submitted as required by Condition 6.1, the person taking action must submit the portions of the Plan relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element. All portions of the Plan must meet the objectives identified in Condition 6.4 and the requirements of Condition 6.5 as determined by the Minister	Prepare and submit portions of the Plan relevant to the specific element or sub-element that meet the objectives identified in Condition 6.4 and the requirements of Condition 6.5 as determined by the Minister	Terrestrial and Subterranean Environment Protection Plan Records demonstrating the Minister's determination of the portions of the Plan relevant to the element or sub-element	Design	If any portions of the Plan related to specific elements or sub-elements (of the terrestrial facilities listed in Condition 5.2) are not submitted as required by Condition 6.1	Compliant	All relevant elements and sub-elements of the terrestrial facilities listed in Condition 5.2 are included in Terrestrial and Subterranean Environment Protection Plan Revision 3 (G1-NT-PLNX0000294)

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
EPBC 2003/2008: 6.3	Terrestrial and Subterranean Environment Protection Plan	The person taking the action must consult with the Western Australian Department of Environment and Conservation (DEC) and DEWHA in the preparation of the Plan	Consult with the Department of Parks and Wildlife (Parks and Wildlife) and DotE during Plan preparation	Terrestrial and Subterranean Environment Protection Plan Records demonstrating consultation	Design	Prior to commencement of construction of any of the terrestrial facilities identified in Condition 5.2	Completed	Email from Parks and Wildlife to Chevron Australia, dated 21 March 2014 (G1-CO-EML-DECWH-CVXPH-0000140) Email from DotE to Chevron Australia, dated 18 March 2014 (G1-CO-EML-DSECH-CVXPH-0000085)
EPBC 2003/2008: 6.4	Terrestrial and Subterranean Environment Protection Plan	The objectives of the Plan are: 1. To reduce the adverse impacts from the construction and operation of the terrestrial facilities listed in Condition 5.2, as far as practicable; and 2. To ensure that construction and operation of the terrestrial facilities listed in Condition 5.2 does not cause Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint, including below the surface of the land	See EPBC 2003/2008:6.1	Terrestrial and Subterranean Environment Protection Plan	Design	Prior to commencement of construction of any of the terrestrial facilities identified in Condition 5.2	Compliant	Terrestrial and Subterranean Environment Protection Plan Revision 3 (G1-NTPLNX0000294). Update to the Terrestrial and Subterranean Environment Protection Plan was not required during the reporting period
EPBC 2003/2008: 6.5	Terrestrial and Subterranean Environment Protection Plan	The Plan shall include the following: 1. Management measures to reduce the adverse impacts (including from light and noise) from the construction and operation of the terrestrial facilities listed in Condition 5.2 as far as practicable; and 2. Management measures to ensure that construction and operation of the terrestrial facilities listed in condition 5.2 do not cause Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint, including below the surface of the land	The Plan will cover the topics listed in Condition 6.5	Terrestrial and Subterranean Environment Protection Plan	Design	Prior to commencement of construction of any of the terrestrial facilities identified in Condition 5.2	Compliant	See EPBC 2003/2008 6.4
EPBC 2003/2008: 6.6	Terrestrial and Subterranean Environment Protection Plan	The measures required by Condition 6.5(i and ii) must address but not be limited to: 1. Vegetation Clearing Audit Procedures to determine the extent of clearing and rehabilitation on an annual basis; 2. Procedures in relation to and protocols for capturing, relocating, handling, housing, caring for, and reporting to the DEC threatened or listed fauna found within the Terrestrial Disturbance Footprint that are not required by DEC for translocation; 3. Procedures to avoid secondary impacts to fauna as a consequence of risks such as animals being trapped in construction trenches or subject to vehicle strike; 4. Measures including detailed drainage and containment designs for all works and infrastructure that control stormwater run-off outside the Terrestrial Disturbance Footprint with the aim of ensuring that run-off is consistent with the pre-development run-off regime as far as practicable, and any recharge does not cause pollution; and 5. Performance Standards against which achievement of the objectives of this condition can be determined	The Plan and Procedures will cover the topics listed in Condition 6.6	Terrestrial and Subterranean Environment Protection Plan Vegetation Clearing Audit Common User Procedure Fauna Handling and Management Common User Procedure Traffic Management Common User Procedure Records demonstrating the Minister's determination of the Procedures	Design	Prior to commencement of construction of any of the terrestrial facilities identified in Condition 5.2	Compliant	Vegetation Clearing and Audit Common User Procedure, Revision 3 (G1-PP-HES-PRC-0012) Traffic Management Common User Procedure, Revision 3 (G1-PP-HES-PRC-0010) Fauna Handling and Management Common User Procedure, Revision 3 (G1-PP-HES-PRC-0009) Update to the Common User Procedures was not required during the reporting period See EPBC 2003/2008 6.4

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
EPBC 2003/2008: 6.7	Terrestrial and Subterranean Environment Protection Plan	The person taking the action shall implement the Plan	Implement the approved Plan	Annual Compliance Report	Overall	For life of Project	Compliant	The Terrestrial and Subterranean Environment Protection Plan was implemented during the reporting period. The objectives of the Plan were met. Details of the monitoring undertaken are summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2018 (ABU180900011) Chevron Australia completed an audit of the Terrestrial and Subterranean Environment Protection Plan during the reporting period
EPBC 2003/2008: 7.1	Terrestrial and Subterranean Environment Monitoring Program	Prior to commencement of construction of the terrestrial facilities listed in Condition 5.2, the person taking the action must prepare and submit a Terrestrial and Subterranean Environment Monitoring Program (the Program) to the Minister for approval that meets the objective set out in Condition 7.3 and the requirements of Condition 7.4 as determined by the Minister, unless otherwise allowed in Condition 7.2.	Prepare and submit a Program that meets the objective set out in Condition 7.3 and the requirements of Condition 7.4, unless otherwise allowed in Condition 7.2	Terrestrial and Subterranean Environment Monitoring Program Records demonstrating the Minister's determination of the Program	Design	Prior to commencement of construction of the terrestrial facilities identified in Condition 5.2	Completed	Terrestrial and Subterranean Environment Monitoring Program Revision 1 (G1-NT-PLNX0000309) Submission letter from Chevron Australia to DEWHA, dated 10 September 2009 (G1-CO-LTR-CVXPH-DENCH-0000072) Approval letter from DEWHA, dated 21 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000018), states that Revision 1 of the Report is approved for the purpose of Condition 7 of EPBC 2003/1294 and 2008/4178 for the construction component only
EPBC 2003/2008: 7.2	Terrestrial and Subterranean Environment Monitoring Program	In the event that any portions of the Program related to specific elements or sub-elements (of the terrestrial facilities listed in Condition 5.2) are not submitted as required by Condition 7.1, the person taking the action must submit the portion of the Program relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element. All portions of the Program must meet the objective identified in Condition 7.3 and the requirements of Condition 7.4 as determined by the Minister.	Prepare and submit portions of the Program relevant to the specific element or sub-elements that meet the objective identified in Condition 7.3 and the requirements of Condition 7.4	Terrestrial and Subterranean Environment Monitoring Program Records demonstrating the Minister's determination of the Program relevant to the element or sub-element	Design	If any portions of the Program related to specific elements or sub-elements (of the terrestrial facilities listed in Condition 5.2) are not submitted as required by Condition 7.1	Compliant	See EPBC 2003/2008:7.3
EPBC 2003/2008: 7.3	Terrestrial and Subterranean Environment Monitoring Program	The objective of this Program is to establish a statistically valid ecological monitoring program to detect any Material or Serious Environmental Harm to the ecological elements outside the Terrestrial Disturbance Footprint	See EPBC 2003/2008:7.1	Terrestrial and Subterranean Environment Monitoring Program	Design	Prior to commencement of construction of the terrestrial facilities identified in Condition 5.2	Compliant	The Terrestrial and Subterranean Environment Monitoring Program Revision 1.0 (GOR-COP-01696) was updated during the reporting period and covers the topics listed in Condition 8.4. See EPBC 2003/2008:25
EPBC 2003/2008: 7.4	Terrestrial and Subterranean Environment Monitoring Program	The Program must include: 1. Indicators, parameters, and criteria to be used in measuring changes on the ecological elements identified in Condition 5.1 that are at risk of Material or Serious Environmental Harm due to construction and operation of terrestrial facilities listed in Condition 5.2; 2. Protocols for ongoing reporting of adverse changes to the ecological elements listed in Condition 5.1; 3. Management Triggers; 4. Protocols for identifying additional areas not originally identified that are at risk of sustaining Material or Serious Environmental Harm from the action, and for adding monitoring sites to include these additional locations, if required; 5. Establishing an ecological monitoring program with the ability to detect at a statistical power of 0.8 or greater, or an alternative statistical power as determined by the Western Australian Minister,	The Program will cover the topics listed in Condition 7.4	Terrestrial and Subterranean Environment Monitoring Program	Design	Prior to commencement of construction of the terrestrial facilities identified in Condition 5.2	Compliant	See EPBC 2003/2008:7.3

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
		any environmental harm to the ecological elements listed in Condition 5.1; 6. Location of monitoring sites in areas that are at risk of Material or Serious Environmental Harm due to construction and operation of terrestrial facilities listed in Condition 5.2; and 7. Location of reference sites (see Condition 5.3(iii))						
EPBC 2003/2008: 7.5	Terrestrial and Subterranean Environment Monitoring Program	The person taking the action must implement the Program	Implement the approved Program	Annual Compliance Report	Overall	For life of Project	Compliant	The Terrestrial and Subterranean Environment Monitoring Program was implemented during the reporting period. The objectives of the program were met Details of the monitoring undertaken are summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2018 (ABU180900011) Chevron Australia completed an audit of the Terrestrial and Subterranean Environment Monitoring Program during the reporting period.
EPBC 2003/2008: 8.1	Terrestrial and Marine Quarantine Management System	Prior to commencement of construction of any terrestrial facilities listed in Condition 5.2 and the marine facilities listed in Condition 11.3, the person taking the action must submit the Quarantine Management System (QMS) to the Minister, for approval, taking into account the advice of the Quarantine Expert Panel (QEP) established under the Western Australian Minister's approval for the action, unless otherwise allowed in Condition 8.2	Prepare and submit a System, unless otherwise allowed in Condition 8.2	Terrestrial and Marine Quarantine Management System Records demonstrating the Minister's determination of the System	Design	Prior to commencement of construction of any terrestrial facilities listed in Condition 5.2 and the marine facilities listed in Condition 11.3	Completed	Terrestrial and Marine Quarantine Management System Revision 1 (G1-PP-QRT-GDL-0001) QEP Report to the Western Australian Minister for Environment and the Proponent regarding the QMS, dated 4 September 2009 (G1-NT-REPX0001821) (noted in Minister's approval letter) Submission letter from Chevron Australia to Minister for the Environment, Heritage and the Arts, dated 9 September 2009 (G1-CO-LTR-CVXPH-MEHCH-0000002) Approval letter from Minister for the Environment, Heritage and the Arts, dated 15 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000023), states that Revision 1 of the Terrestrial and Marine Quarantine Management System is approved for the purpose of Condition 8 of EPBC 2003/1294 and 2008/4178 The procedures required by Condition 10.4 were submitted and approved during the reporting period (see EPBC 2003/2008:8.3)
EPBC 2003/2008: 8.2	Terrestrial and Marine Quarantine Management System	In the event that any portions of the QMS related to specific elements or sub-elements (of the terrestrial facilities in Condition 5.2 and the marine facilities in Condition 11.3) of the action are not submitted as required by Condition 8.1, the person taking action must submit the QMS portions relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element, taking into account the advice of the QEP that meets the aim and objectives set out in Condition 8.3 and the requirements of Condition 8.4, as determined by the Minister	Prepare and submit portions of the System relevant to the specific element or sub-element taking into account the advice of the QEP, that meet the aims and objectives identified in Condition 8.3 and the requirements of Condition 8.4	Terrestrial and Marine Quarantine Management System Records demonstrating the Minister's determination of the portions of the System relevant to the element or sub-element Records demonstrating consultation	Design	If any portions of the System related to specific elements or sub-elements (of the terrestrial facilities in Condition 5.2 and the marine facilities in Condition 11.3) of the action are not submitted as required by Condition 8.1	Compliant	All relevant elements and sub-elements listed in Condition 5.2 and the marine facilities in Condition 11.3 are included in the Terrestrial and Marine Quarantine Management System (G1-PP-QRT-GDL-0001)
EPBC 2003/2008: 8.3	Terrestrial and Marine Quarantine Management System	The overall aim of the QMS is that the person taking the action must not introduce or allow to proliferate Non-indigenous Terrestrial Species and Marine Pests to or within Barrow Island or the Waters Surrounding Barrow Island, as a consequence of the action. The specific objectives of the QMS are: 1. To prevent the introduction of Non-indigenous Terrestrial Species and Marine Pests;	See EPBC 2003/2008:8.1	Terrestrial and Marine Quarantine Management System	Design	Prior to commencement of construction of any terrestrial facilities listed in Condition 5.2 and the marine facilities listed in Condition 11.3	Compliant	Terrestrial and Marine Quarantine Management System Revision 1.0 (GOR-COP-01854). Update to the Quarantine Management System was not required during the reporting period

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
		2. To detect Non-indigenous Terrestrial Species (including weed introduction and/or proliferation) and Marine Pests; 3. To control and, unless otherwise determined by the Western Australia Minister on the advice of the QEP, eradicate detected Non-indigenous Terrestrial Species (including weeds) and Marine Pests; and 4. Mitigate adverse impacts of any control and eradication actions on indigenous species taken against detected Non-indigenous Terrestrial Species (including weeds) and Marine Pests						
EPBC 2003/2008: 8.4	Terrestrial and Marine Quarantine Management System	The QMS must address the following topics. These topics are specified in more detail in Schedule 4: 1. Risk Assessment, Supply Chain Management, Vessel Management and Inspection; 2. Detection, Control, and Eradication Program; 3. Mitigation (including a weed hygiene procedure) and any Control and Eradication Program; 4. Reporting and Recording; 5. Integrating with whole of Island Quarantine Management; 6. Reviewing and further studies; 7. Weed Management Procedures; and 8. Performance Standards to be achieved by the QMS within the Terrestrial and Marine Quarantine Controlled Access Zones and Terrestrial and Marine Quarantine Limited Access Management Zones	The System will cover the topics listed in Condition 8.4	Terrestrial and Marine Quarantine Management System Weed Hygiene Common User Procedure Non-indigenous Species Management Procedure Records demonstrating the Minister's determination of the Procedures	Design	Prior to commencement of construction of any terrestrial facilities listed in Condition 5.2 and the marine facilities listed in Condition 11.3	Compliant	Weed Hygiene Common User Procedure Revision 3 (G1-PP-HES-PRC-0016). Update to the Weed Hygiene Common User Procedure was not required during the reporting period See EPBC 2003/2008:8.3
EPBC 2003/2008: 8.5	Terrestrial and Marine Quarantine Management System	The person taking the action must implement the QMS required by Condition 8.1	Implement the approved System	Annual Compliance Report	Overall	For life of Project	Compliant	The Quarantine Management System was implemented during the reporting period. The objectives of the QMS were met Details of the monitoring undertaken are summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2018 (ABU180900011) Chevron Australia completed audits of the QMS, including contractors' Quarantine Management Plans (QMPs), during the reporting period. The requirements specified in the QMS were fulfilled except for 11 audit findings identified during the reporting period, all of which were procedural in nature and were actioned and closed to completion during the reporting period
EPBC 2003/2008: 8.6	Terrestrial and Marine Quarantine Management System	The person taking the action must review and update the QMS required by Condition 8.1 annually during the construction phase of the action, and then at least every five years thereafter in accordance with Condition 4.2 (unless this time period is varied by the Minister in accordance with Condition 25)	Annual review and update of the System during construction and at least every five years thereafter in accordance with Condition 4.2	Terrestrial and Marine Quarantine Management System Records demonstrating review and update where and when required Records demonstrating the Minister's determination of the updated System where required	Overall	Annually during the Construction phase of the action, and then at least every five years thereafter in accordance with Condition 4.2 (unless this time period is varied by the Minister in	Compliant	See EPBC 2003/2008:8.3

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
						accordance with Condition 25)		
EPBC 2003/2008: 9.1	Fire Management Plan	Prior to commencement of construction of any terrestrial facilities identified in Condition 5.2 the person taking the action must prepare and submit a Fire Management Plan (the Plan) to the Minister, for approval, that meets the objectives set out in Condition 9.4 and the requirements of Condition 9.5, as determined by the Minister, unless otherwise allowed in Condition 9.2, consistent with the requirements of the <i>Occupational Safety and Health Act 1984 (WA)</i>	Prepare and submit a Plan that meets the objectives set out in Condition 9.4 and the requirements of Condition 9.5	Fire Management Plan Records demonstrating the Minister's determination of the Plan	Design	Prior to commencement of construction of any terrestrial facilities listed in Condition 5.2	Completed	Fire Management Plan Revision 1 (G1-NT-PLNX0000272) Submission letter from Chevron Australia to DEWHA, dated 10 September 2009 (G1-CO-LTR-CVXPH-DENCH-0000072) Approval letter from DEWHA, dated 15 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000019), stating that Revision 1 of the Fire Management Plan is approved for the purpose of Condition 9 of EPBC 2003/1294 and 2008/4178 for the construction phase of the Project
EPBC 2003/2008: 9.2	Fire Management Plan	In the event that any portions of the Plan related to specific elements or sub-elements (of the terrestrial facilities listed in Condition 5.2) of the action are not submitted as required by Condition 9.1, the person taking the action must submit the portion of the Plan relevant to that element or sub-element to the Minister prior to the planned commencement of construction of that element or sub-element. All portions of the Plan shall meet the objectives identified in Condition 9.4 and the requirements of Condition 9.5 as determined by the Minister	Prepare and submit portions of the Plan relevant to the specific element or sub-element that meet the objectives identified in Condition 9.4 and the requirements of Condition 9.5 as determined by the Minister	Fire Management Plan Records demonstrating the Minister's determination of the portions of the Plan relevant to the element or sub-element	Design	If any portions of the Plan related to specific elements or sub-elements (of the terrestrial facilities listed in Condition 5.2) of the action are not submitted as required by Condition 9.1	Compliant	All relevant elements and sub-elements listed in Condition 5.2 are included in the Fire Management Plan Revision 2 (G1-NT-PLNX0000272)
EPBC 2003/2008: 9.3	Fire Management Plan	The person taking the action must consult with the DEC, Conservation Commission, DEWHA, the Barrow Island Coordination Council (BICC) Participants, and the Department of Mines and Petroleum (DMP) in the preparation of the Plan	Consult with DEC, Conservation Commission, DEWHA, the BICC Participants, and DMP during Plan preparation	Fire Management Plan Records demonstrating consultation	Overall	Prior to commencement of construction of any terrestrial facilities listed in Condition 5.2	Completed	Fire Management Plan Revision 1 (G1-NT-PLNX0000272) DEC email confirming consultation on the Plan, dated 18 August 2009 (G1-CO-EML-DECWH-CVXPH-0000009) Conservation Commission letter confirming consultation on the Plan, dated 27 August 2009 (G1-CO-LTR-11111-CVXPH-0000032) DEWHA email confirming consultation on the Plan, dated 4 September 2009 (G1-CO-EML-DENCH-CVXPH-0000001) BICC email confirming consultation on the Plan, dated 4 September 2009 (G1-CO-EML-CVXPH-CVXPH-0000228) DMP email confirming previous consultation and having no further comments on the Plan, dated 20 August 2009 (G1-CO-EML-DOMPH-CVXPH-0000002)
EPBC 2003/2008: 9.4	Fire Management Plan	The objectives of the Plan are to ensure that: 1. The action does not cause Material or Serious Environmental Harm outside the Terrestrial Disturbance Footprint due to fire; and 2. Fire risk reduction measures are built into the design of the facilities to protect the person taking the action's assets from the impact from fire on Barrow Island	See EPBC 2003/2008:9.1	Fire Management Plan	Overall	Prior to commencement of construction of any terrestrial facilities listed in Condition 5.2	Compliant	Fire Management Plan Revision 1 (GOR-COP-01238). Update to the Fire Management Plan was not required during the reporting period
EPBC 2003/2008: 9.5	Fire Management Plan	The Plan must include the following: 1. A fire risk assessment of all action infrastructure and measures to protect infrastructure and the surroundings from fires on Barrow Island; 2. Ongoing management of infrastructure for fire prevention, suppression, and management including incident control systems so that fires do not escape from the Terrestrial Disturbance Footprint;	The Plan will cover the topics listed in Condition 9.5	Fire Management Plan	Design	Prior to commencement of construction of any terrestrial facilities listed in Condition 5.2	Compliant	See EPBC 2003/2008:9.4

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
		3. Performance Standards against which achievement of the objectives of this condition can be determined; and 4. A description of the arrangements to identify, suppress, and manage fires caused by the action outside the Terrestrial Disturbance Footprint						
EPBC 2003/2008: 9.6	Fire Management Plan	The person taking the action must implement the Plan	Implement the approved Plan	Annual Compliance Assessment Report	Overall	Prior to commencement of construction of any terrestrial facilities listed in Condition 5.2	Compliant	The Fire Management Plan was implemented during the reporting period. The objectives of the Plan were met There were no incidences of fire caused by the Gorgon Gas Development, or fires that impacted on Gorgon Gas Development facilities as summarised in Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2018 (ABU180900011) Chevron Australia completed an audit of the Fire Management Plan during the reporting period
EPBC 2003/2008: 9.7	Fire Management Plan	The person taking the action must review the Plan at least every five years unless otherwise determined by the Minister	Review the Plan as required	Records demonstrating that a review of the Plan was undertaken as required	Overall	At least every five years unless otherwise determined by the Minister	Compliant	See EPBC 2003/2008: 9.4
EPBC 2003/2008: 9.8	Fire Management Plan	In the event that a fire attributable to the action occurs outside the Terrestrial Disturbance Footprint and the Conservation Commission requires that site to be rehabilitated, the person taking the action must develop and implement rehabilitation measures in consultation with DEC, BICC, and the Conservation Commission	Consult with the DEC, BICC, and the Conservation Commission Develop rehabilitation measures Implement rehabilitation measures	Implementation of agreed rehabilitation measures Records demonstrating consultation	Overall	If a fire attributable to the action occurs outside the Terrestrial Disturbance Footprint and the Conservation Commission requires that site to be rehabilitated	Compliant	There were no incidences of fire caused by the Gorgon Gas Development outside the Terrestrial Disturbance Footprint.
EPBC 2003/2008: 10.1	Groundwater Abstraction Management Plan	Prior to the commencement of construction of facilities to abstract groundwater for water supply purposes, the person taking the action must submit a Groundwater Abstraction Management Plan (the Plan) to the Minister, for approval, that meets the objective set in Condition 10.3 and the requirements of Condition 10.4 as determined by the Minister unless otherwise allowed in Condition 10.2A	Prepare and submit a Plan that meets the objective set out in Condition 10.3 and the requirements of Condition 10.4, unless otherwise allowed in Condition 10.2A	Groundwater Abstraction Management Plan Records demonstrating the Minister's determination of the Plan	Design	Prior to the commencement of construction facilities to abstract groundwater for water supply purposes	Not Required at this Stage	No construction activities in relation to facilities to abstract groundwater for water supply purposes occurred during the reporting period; therefore, the Groundwater Abstraction Management Plan was not required.
EPBC 2003/2008: 10.2	Groundwater Abstraction Management Plan	In preparing this Plan the person taking the action must consult with DEWHA, Department of Water (DoW), and DEC	Consult with DEWHA, DoW, and DEC during Plan preparation	Groundwater Abstraction Management Plan Records demonstrating consultation	Design	Prior to the commencement of construction facilities to abstract groundwater for water supply purposes	Not Required at this Stage	See EPBC 2003/2008:10.1
EPBC 2003/2008: 10.2A	Groundwater Abstraction Management Plan	In the event that any portions of the Plan related to specific elements or sub-elements (of the terrestrial facilities to abstract groundwater) of the action are not submitted as required by Condition 10.1, the person taking the action must submit the portion of the Plan relevant to that element or sub-element to the Minister prior to the	Prepare and submit portions of the Plan relevant to the specific element or sub-element that meet the objective identified in	Groundwater Abstraction Management Plan Records demonstrating the Minister's determination of the portions of the Plan	Design	If any portions of the Plan related to specific elements or sub-elements (of the terrestrial facilities to	Not Required at this Stage	See EPBC 2003/2008:10.1

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
		planned commencement of construction of that element or sub-element. All portions of the Plan must meet the objective identified in Condition 10.3 and the requirements of Condition 10.4 as determined by the Minister	Condition 10.3 and the requirements of Condition 10.4 as determined by the Minister	relevant to the element or sub-element		abstract groundwater) of the action are not submitted as required by Condition 10.1		
EPBC 2003/2008: 10.3	Groundwater Abstraction Management Plan	The objective of the Plan is to ensure that groundwater abstraction does not cause Material or Serious Environmental Harm to the target aquifer, surface vegetation, or subterranean fauna habitats of Barrow Island	See EPBC 2003/2008:10.1	Groundwater Abstraction Management Plan	Design	Prior to the commencement of construction facilities to abstract groundwater for water supply purposes	Not Required at this Stage	See EPBC 2003/2008:10.1
EPBC 2003/2008: 10.4	Groundwater Abstraction Management Plan	The Plan must include: 1. Practicable environmental triggers for contingency plans to avoid Material or Serious Environmental Harm to the target aquifer, surface vegetation, or subterranean fauna habitats of Barrow Island (this may include separate triggers for within and outside the Terrestrial Disturbance Footprint); 2. Actions (including an immediate reduction in the rate of or cessation of groundwater abstraction) which will be taken to avoid Material or Serious Environmental Harm to the target aquifer, surface vegetation, or subterranean fauna habitats of Barrow Island; 3. Reporting procedures; and 4. Performance Standards against which achievement of the objective of this condition can be determined	The Plan will cover the topics listed in Condition 10.4	Groundwater Abstraction Management Plan	Design	Prior to the commencement of construction facilities to abstract groundwater for water supply purposes	Not Required at this Stage	See EPBC 2003/2008:10.1
EPBC 2003/2008: 10.5	Groundwater Abstraction Management Plan	The person taking the action must implement the Plan	Implement the approved Plan	Annual Compliance Report	Overall	For life of Project	Not Required at this Stage	See EPBC 2003/2008:10.1
EPBC 2003/2008: 11.1	Coastal and Marine Baseline State and Environmental Impact Report	To establish the methodology to be used in the Report required by Condition 11.2, the person taking the action must submit to the Minister for approval a Scope of Works reporting the methodologies to be used in the preparation of the Report that covers the following as determined by the Minister: 1. Survey methods for each of the ecological elements as listed in Condition 11.2; 2. Location and establishment of survey sites; 3. Timing and frequency of surveys; 4. Habitat classification schemes; 5. Mapping methodologies, including Coral Assemblages; 6. Treatment of survey data; and 7. Method for hydrodynamics data acquisition and reporting	Prepare and submit a Scope of Works that covers the topics listed in Condition 11.1	Coastal and Marine Baseline State and Environmental Impact Report Scope of Works Records demonstrating the Minister's determination of the Scope of Works	Design	Prior to commencement of marine facilities as listed in Condition 11.3	Completed	Coastal and Marine Baseline State Environmental Impact Report Scope of Works Revision 0 (G1-NT-REPX0001436) Submission letter from Chevron Australia to DEWHA, dated 11 September 2009 (G1-CO-LTR-CVXPH-DENCH-0000074) Approval letter from DEWHA, dated 23 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000024), states that Revision 0 of the Scope of Works is approved for the purpose of Condition 11.1 of EPBC 2003/1294 and 2008/4178

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
EPBC 2003/2008: 11.2	Coastal and Marine Baseline State and Environmental Impact Report	<p>Prior to commencement of construction of marine facilities as listed in Condition 11.3, the person taking the action must submit a Coastal and Marine Baseline State and Environmental Impact Report (the Report) that meets the purposes set out in Condition 11.6, and the requirements set out in Conditions 11.7 and 11.8 as determined by the Minister, unless otherwise allowed in Condition 11.4. The Report shall cover the following ecological elements:</p> <ol style="list-style-type: none"> 1. Hard and soft corals; 2. Macroalgae; 3. Non-coral benthic macro-invertebrates; 4. Seagrass; 5. Mangroves; 6. Surficial sediment characteristics; 7. Demersal fish; and 8. Water quality (including measures of turbidity and light attenuation) 	<p>Prepare and submit a Report that meets the purposes set out in Condition 11.6, and the requirements set out in Conditions 11.7 and 11.8 unless otherwise allowed in Condition 11.4, and that covers the topics listed in Condition 11.2</p>	<p>Coastal and Marine Baseline State and Environmental Impact Report</p> <p>Records demonstrating the Minister's determination of the Report</p>	Design	Prior to commencement of marine facilities as listed in Condition 11.3	Completed	<p>Coastal and Marine Baseline State Environmental Impact Report Revision 0 (G1-NT-REPX0001838)</p> <p>Coastal and Marine Baseline State Environmental Impact Report Revision 1 (G1-NT-REPX0001838) applies to the Materials Offloading Facility (MOF), Liquefied Natural Gas (LNG) Jetty, Dredge Spoil Disposal Ground, and marine upgrade of the existing WAPET Landing</p> <p>Submission letter from Chevron Australia to DEWHA, dated 1 March 2010 (G1-CO-LTR-CVXPH-DENCH-0000093)</p> <p>Approval letter from DEWHA, dated 26 March 2010 (G1-CO-LTR-DENCH-CVXPH-0000040), states that Revision 1 of the Report does not meet the requirements of Condition 11.9 of EPBC 2003/1294 and 2008/4178</p> <p>Coastal and Marine Baseline State Environmental Impact Report Supplement: Area of Coral Assemblages Revision 0 (G1-NT-REPX0002539)</p> <p>Submission letter from Chevron Australia to DEWHA, dated 25 March 2010 (G1-CO-LTR-CVXPH-DENCH-0000095)</p> <p>Approval letter from DEWHA, dated 13 April 2010 (G1-CO-LTR-DENCH-CVXPH-0000042), states that Revision 0 the Report is approved for the purpose of Condition 11.6ii of EPBC 2003/1294 and 2008/4178</p> <p>Coastal and Marine Baseline State Environmental Impact Report Revision 5 (G1-NT-REPX0001838)</p> <p>Submission letter from Chevron Australia to DotE, dated 8 April 2014 (G1-CO-LTR-CVXPH-DSECH-0000162)</p> <p>Approval letter from DotE, dated 23 Apr 2014 (G1-CO-LTR-DSECH-CVXPH-0000129), states that Revision 5 of the Coastal and Marine Baseline State Environmental Impact Report meets the requirements of Conditions 11 and 25</p> <p>Coastal and Marine Baseline State and Environmental Impact Report, Revision 5 Amendment 1 (G1-NT-REPX0001838)</p> <p>Submission letter from Chevron Australia to DotE, dated 5 November 2015 (G1-CO-LTR-CVXPH-DSECH-0000221)</p> <p>Approval letter from DotE, dated 7 March 2016 (G1-CO-LTR-DSECH-CVXPH-0000178), states that Coastal and Marine Baseline State and Environmental Impact Report, Revision 5 Amendment 1 meets the requirements of Conditions 11.2 and 25</p> <p>The Coastal and Marine Baseline State Environmental Impact Report: Offshore Feed Gas Pipeline System and Marine Component of the Shore Crossing Revision 2 (G1-NT-REPX0002749)</p> <p>Submission letter from Chevron Australia to DEWHA, dated 6 August 2010 (G1-CO-LTR-CVXPH-DENCH-0000110)</p> <p>Approval letter from DEWHA to Chevron Australia, dated 27 August 2010 (G1-CO-LTR-DENCH-CVXPH-0000056), states that Revision 0 approved for the purpose of Condition 11 of the approvals and covers the marine facility listed at Condition 11.3(iv)</p> <p>Coastal and Marine Baseline State Environmental Impact Report: Domestic Gas Pipeline Revision 1 (G1-NT-REPX0002750)</p> <p>Submission letter from Chevron Australia to Commonwealth Department of Sustainability, Environment, Water, Population and Communities (SEWPaC), dated 7 December 2011 (G1-CO-LTR-CVXPH-DSECH-0000054)</p>

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
								Approval letter from SEWPaC, dated 19 January 2012 (G1-CO-LTR-DSECH-CVXPH-0000046), states the Report meets the requirements of Condition 11 Submission letter from Chevron Australia to DoT, dated 2 February 2015 (G1-CO-LTR-CVXPH-DSECH-0000207) Approval email from DoT to Chevron Australia, dated 28 January 2015 (G1-CO-LTR-CVXPH-DSECH-0000207), confirming that DoT endorse the report
EPBC 2003/2008: 11.3	Coastal and Marine Baseline State and Environmental Impact Report	The marine facilities to which this condition applies are: 1. Materials Offloading Facility (MOF); 2. LNG Jetty; 3. Dredge Spoil Disposal Ground; 4. Offshore Feed Gas Pipeline System in state waters; and 5. Offshore Domestic Gas Pipeline.	See EPBC 2003/2008:11.1 and 2003/2008:11.2	Coastal and Marine Baseline State and Environmental Impact Report	Design	Prior to commencement of marine facilities as listed in Condition 11.3	Compliant	See EPBC 2003/2008:11.1 and 11.2
EPBC 2003/2008: 11.4	Coastal and Marine Baseline State and Environmental Impact Report	In the event that portions of the Report related to specific elements or sub-elements (the marine facilities listed in Condition 11.3) of the action are not submitted as required by Condition 11.2, the person taking the action must submit the portion of the Report relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element. All portions of the Report shall meet the purposes identified in Condition 11.6 and the requirements of Condition 11.7 and 11.8 as determined by the Minister	Prepare and submit portions of the Report relevant to the specific element or sub-element that meet the purposes identified in Condition 11.6 and the requirements of Conditions 11.7 and 11.8 as determined by the Minister	Coastal and Marine Baseline State and Environmental Impact Report Records demonstrating the Minister's determination of the portions of the Report relevant to the element or sub-element	Design	If portions of the Report related to specific elements or sub-elements (the marine facilities listed in Condition 11.3) of the action are not submitted as required by Condition 11.2, the person taking the action must submit the portion of the Report relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element	Compliant	All relevant elements and sub-elements of the terrestrial facilities listed in Condition 14.3 are included in: Coastal and Marine Baseline State Environmental Impact Report Revision 5 (G1-NT-REPX0001838) Coastal and Marine Baseline State and Environmental Impact Report Domestic Gas Pipeline, Revision 1 (G1-NT-REPX0002750) Coastal and Marine Baseline State and Environmental Impact Report Offshore Feed Gas Pipeline system and Marine Component of the Shore Crossing, Revision 2 (G1-NT-REPX0002749) Update to the Coastal and Marine Baseline State and Environmental Impact Reports was not required during the reporting period See EPBC 2003/2008:25
EPBC 2003/2008: 11.5	Coastal and Marine Baseline State and Environmental Impact Report	In preparing this Report the person taking the action must consult with the Construction Dredging Environmental Expert Panel (CDEEP), DEC, the Department of Transport (DoT), the Department of Fisheries (DoF), and DEWHA	Consult with CDEEP, DEC, the DoT, DoF, and DEWHA during the preparation of the report	Coastal and Marine Baseline State and Environmental Impact Report Records demonstrating consultation	Design	Prior to commencement of marine facilities as listed in Condition 11.3	Completed	Coastal and Marine Baseline State Environmental Impact Report Revision 5 Amendment 1 (G1-NT-REPX0001838) Email from Parks and Wildlife to Chevron Australia, dated 5 November 2013 G1-CO-EML-DECWH-CVXPH-0000132), endorses the revised plan Email from DoT to Chevron Australia, dated 8 November 2013 (DoT G1-CO-EML-DESPH-CVXPH-0000003), confirms DoT is

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								<p>satisfied with the Chevron Australia response to the DoT comments</p> <p>Email from DoF to Chevron Australia, dated 23 October 2013 (G1-CO-EML-DFSPH-CVXPH-0000045), provides feedback on the revised plan</p> <p>Letter from CDEEP to Chevron Australia, dated 3 April 2014 (CDEEP G1-CO-LTR-CDEPH-MEBPH-0000002), supports the proposed changes</p> <p>Submission letter from Chevron Australia to DotE, dated 5 November 2015 (G1-CO-LTR-CVXPH-DSECH-0000221)</p> <p>Approval letter from DotE, dated 7 March 2016 (G1-CO-LTR-DSECH-CVXPH-0000178) states that report meets the requirements of Conditions 11.2 and 25</p> <p>The Coastal and Marine Baseline State Environmental Impact Report: Offshore Feed Gas Pipeline System and Marine Component of the Shore Crossing Revision 2 (G1-NT-REPX0002749)</p> <p>Submission letter from Chevron Australia to DEWHA, dated 6 August 2010 (G1-CO-LTR-CVXPH-DENCH-0000110)</p> <p>Approval letter from DEWHA to Chevron Australia, dated 27 August 2010 (G1-CO-LTR-DENCH-CVXPH-0000056), states that Revision 0 approved for the purpose of Condition 11 of the approvals and covers the marine facility listed at Condition 11.3(iv)</p> <p>Coastal and Marine Baseline State Environmental Impact Report: Domestic Gas Pipeline Revision 1 (G1-NT-REPX0002750)</p> <p>Submission letter from Chevron Australia to SEWPaC, dated 7 December 2011 (G1-CO-LTR-CVXPH-DSECH-0000054)</p> <p>Approval letter from SEWPaC, dated 19 January 2012 (G1-CO-LTR-DSECH-CVXPH-0000046), states the Report meets the requirements of Condition 11</p> <p>Submission letter from Chevron Australia to DotE, dated 2 February 2015 (G1-CO-LTR-CVXPH-DSECH-0000207)</p> <p>Approval email from DotE to Chevron Australia, dated 28 January 2015 (G1-CO-EML-DSECH-CVXPH-0000097), confirming that DotE endorse the report</p> <p>Approval letter from OEPA to Chevron Australia, dated 22 October 2014 (G1-CO-LTR-EPAPH-CVXPH-0000171), notes the significant consultation with Parks and Wildlife</p> <p>Email from DoF to Chevron Australia, dated 10 December 2014 (G1-CO-EML-DFSPH-CVXPH-0000048), provides feedback on the two reports.</p> <p>Email from DoT to Chevron Australia, dated 28 November 2014 (G1-CO-EML-DESPH-CVXPH-0000005), states no concerns on the two reports.</p> <p>Letter to CDEEP from Chevron Australia, dated 5 January 2015 (G1-CO-LTR-CDEPH-MEBPH-0000004)</p> <p>Approval letter from DotE to Chevron Australia, dated 12 March 2015 (G1-CO-LTR-DSECH-CVXPH-0000170), states the report meets the requirements of Conditions 11 and 25.</p>
EPBC 2003/2008: 11.6	Coastal and Marine Baseline State and Environmental Impact Report	The purposes of this Report are to: 1. Describe and map the ecological elements referred to in Condition 11.2(i-vi) within the Zones of High Impact and the Zones of Moderate Impact and representative areas in the Zones of Influence	See EPBC 2003/2008:11.2	Coastal and Marine Baseline State and Environmental Impact Report	Design	Prior to commencement of marine facilities as listed in Condition 11.3	Compliant	See EPBC 2003/2008:11.1 and 11.2

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		<p>(Schedule 1, Figures 1 and 2; Schedule 5), associated with the generation of turbidity and sediment deposition from dredging and dredge spoil disposal required for marine facilities listed in Condition 11.3(i–iii);</p> <p>2. Describe and map the extent and distribution of Coral Assemblages within the Zones of High Impact and the Zones of Moderate Impact which are to be used to calculate the Area of Loss of Coral Assemblages according to the following formula: $a = h + (m \times 30\%)$ where: a = the area (ha) of loss of Coral Assemblages; h = the area (ha) of Coral Assemblages within the Zones of High Impact; and m = the area (ha) of Coral Assemblages within the Zones of Moderate Impact;</p> <p>3. Describe and map the benthic ecological elements referred to in Condition 11.2(i–vi) which are at risk of Material or Serious Environmental Harm due to construction or operation of the marine facilities listed in Condition 11.3(iv–v);</p> <p>4. Describe and map the benthic ecological elements referred to in Condition 11.2 (i–vi) at Reference Sites which are not at risk of Material or Serious Environmental Harm due to construction or operation of the marine facilities listed in Condition 11.3;</p> <p>5. Describe the ecological elements referred to in 11.2 (vii and viii) within the Zones of High Impact and the Zones of Moderate Impact and representative areas in the Zones of Influence (Schedule 1; Figures 1 and 2; Schedule 5), associated with the generation of turbidity and sediment deposition from dredging and dredge spoil disposal required for marine facilities listed in Condition 11.3 (i–iii);</p> <p>6. Describe the ecological elements referred to in 11.2 (vii and viii) which are at risk of Material or Serious Environmental Harm due to construction or operation of the marine facilities listed in Condition 11.3 (iv–v);</p> <p>7. Describe the ecological elements referred to in 11.2 (vii and viii) of Reference Sites which are not at risk of Material or Serious Environmental Harm due to construction or operation of the marine facilities listed in Condition 11.3</p>						
EPBC 2003/2008: 11.7	Coastal and Marine Baseline State and Environmental Impact Report	<p>The geographic extent of the Report must be:</p> <ol style="list-style-type: none"> 1. The marine facilities listed in Condition 11.3; 2. Dredge Management Areas (Schedule 1, Figures 1 and 2, Schedule 5) including the Zones of High Impact, the Zones of Moderate Impact, and areas in the Zones of Influence including those that contain significant benthic communities including coral assemblages; 3. The Marine Disturbance Footprint associated with the facilities listed in Condition 11.3 in State Waters; and 	The Report will cover the geographic extent listed in Condition 11.7	Coastal and Marine Baseline State and Environmental Impact Report	Design	Prior to commencement of marine facilities as listed in Condition 11.3	Compliant	See EPBC 2003/2008:11.1 and 11.2

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
		4. Reference sites outside the Zone of Influence						
EPBC 2003/2008: 11.8	Coastal and Marine Baseline State and Environmental Impact Report	The Report shall meet the following requirements: 1. Contain spatially accurate (i.e. rectified and geographically referenced) maps showing the locations and spatial extent of the marine coastal facilities listed in Condition 11.3; 2. Present the results of the surveys described in Condition 11.1; 3. Record the existing dominant and sub-dominant hard and soft coral species/taxa and the dominant species of macroalgae, non-coral benthic macro-invertebrates, seagrass and mangroves, and demersal fish assemblages that characterise these communities; 4. Record: a. Population structure of coral communities as colony size-class frequency distributions of dominant hard coral taxa; b. Population statistics of survival and growth of dominant hard coral taxa and, if appropriate, selected other indicator coral taxa that characterise these communities; and c. Recruitment of hard coral taxa within these communities. 5. Contain descriptions and spatially accurate (i.e. rectified and geographically referenced) maps in accordance with the purposes set out in Condition 11.6; 6. Present data in an appropriate Geographic Information System (GIS) format; and 7. Establish and report on background water quality (including measures of turbidity and light attenuation), the natural rates and spatial patterns of sediment deposition, and the physical characteristics of the deposited sediment and characteristics of surficial sediments where dredging and dredge spoil disposal may affect the environment and at reference sites where the environment will not be affected	The Report will meet the requirements listed in Condition 11.8	Coastal and Marine Baseline State and Environmental Impact Report	Design	Prior to commencement of marine facilities as listed in Condition 11.3	Compliant	See EPBC 2003/2008:11.1 and 11.2
EPBC 2003/2008: 11.9	Coastal and Marine Baseline State and Environmental Impact Report	To meet the requirements of Condition 11.8, the person taking the action must collect water quality data and data on natural rates, and spatial patterns of sediment deposition for at least one full annual cycle prior to the construction of the marine facilities listed in Condition 11.3	Collect water quality data and data on natural rates, and spatial patterns of sediment deposition in accordance with the approved Report	Coastal and Marine Baseline State and Environmental Impact Report	Design	For at least one full annual cycle prior to the construction of the marine facilities listed in Condition 11.3	Completed	See EPBC 2003/2008:11.6 Coastal and Marine Baseline State Environmental Impact Report Revision 2 (G1-NT-REPX0001838), provides water quality data and data on natural rates, and spatial patterns of sediment deposition in accordance with Condition 11.9
EPBC 2003/2008: 12.1	Long-term Marine Turtle Management Plan	Prior to commencement of construction of any facility listed in Condition 5.2 or Condition 11.3 to be located on the east coast of Barrow Island, the person taking the action must prepare and submit to the Minister, for approval, a Long-term Marine Turtle Management Plan (the Plan) that meets the objectives set out in Condition 12.3 and the requirements of Condition 12.4, as determined by the Minister, unless otherwise allowed in Condition 12.1A	Prepare and submit a Plan that meets the objectives set out in Condition 12.3 and the requirements of Condition 12.4, unless otherwise allowed in Condition 12.1A	Long-term Marine Turtle Management Plan Records demonstrating the Minister's determination of the Plan	Design	Prior to commencement of construction of any facility listed in Condition 5.2 or 11.3 to be located on the east coast of Barrow Island	Completed	Long-term Marine Turtle Management Plan Revision 0 (G1-NT-PLNX0000296) Submission letter from Chevron Australia to the Minister for the Environment, Heritage and the Arts, dated 9 September 2009 (G1-CO-LTR-CVXPH-MEHCH-0000002) Approval letter from Minister for the Environment, Heritage and the Arts, dated 18 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000028), states that Revision 0 of the Plan adequately addresses the requirements of Condition 12 of EPBC 2003/1294 and 2008/4178

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
EPBC 2003/2008: 12.1A	Long-term Marine Turtle Management Plan	In the event that any portions of the Plan related to specific elements or sub-elements (of the terrestrial facilities in Condition 5.2 and the marine facilities in Condition 11.3) of the action are not submitted as required by Condition 12.1, the person taking the action must submit the portion of the Plan relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element, taking into account the advice of the Marine Turtle Expert Panel (MTEP) that meets the objectives identified in Condition 12.3 and the requirements of Condition 12.4 as determined by the Minister	Prepare and submit portions of the Plan relevant to the specific element or sub-element that meet the objectives identified in Condition 12.3 and the requirements of Condition 12.4 as determined by the Minister	Long-term Marine Turtle Management Plan Records demonstrating the Minister's determination of the portions of the Plan relevant to the element or sub-element	Design	If any portions of the Plan related to specific elements or sub-elements (of the terrestrial facilities in Condition 5.2 and the marine facilities in Condition 11.3) of the action are not submitted as required by Condition 12.1	Compliant	All relevant elements and sub-elements of the facilities listed in Conditions 5.2 and 11.3 are included in the Long-term Marine Turtle Management Plan Revision 1, Amendment 3 (G1-NT-PLNX0000296) See EPBC 2003/2008: 12.3
EPBC 2003/2008: 12.2	Long-term Marine Turtle Management Plan	The person taking the action must consult with MTEP, DEC, and DEWHA in the preparation and future updating of the Plan	Consult with MTEP, DEC, and DEWHA during Plan preparation and when updating in the future	Long-term Marine Turtle Management Plan and future revisions Records demonstrating consultation	Overall	During the preparation and future updating of the Plan	Compliant	See EPBC 2003/2008: 12.3
EPBC 2003/2008: 12.3	Long-term Marine Turtle Management Plan	The objectives of the Plan are to: 1. Address the long-term management of the marine turtles that utilise the east coast beaches and waters where there are action-related stressors to marine turtles; 2. Establish baseline information on the populations of marine turtles that utilise the beaches adjacent to the east coast facilities identified in Conditions 5.2 and 11.3; 3. Establish a monitoring program to measure and detect changes to the Flatback Turtle population in accordance with Condition 12.4(ii); and 4. Specify design features, management measures, and operating controls to manage, as far as practicable, and avoid adverse impacts to marine turtles, with specific reference to reducing light and noise emissions as far as practicable	See EPBC 2003/2008:12.1	Long-term Marine Turtle Management Plan	Overall	Prior to commencement of construction of any facility listed in Conditions 5.2 or 11.3 to be located on the east coast of Barrow Island	Compliant	Long Term Marine Turtle Management Plan, Revision 1, Amendment 3 (G1-NTPLNX0000296) was updated during the reporting period. See EPBC 2003/2008:25
EPBC 2003/2008: 12.4	Long-term Marine Turtle Management Plan	The Plan must include the following: 1. Report the baseline information on the population of marine turtles that utilise the beaches on the east coast of Barrow Island adjacent to the east coast facilities identified in Conditions 5.2 or 11.3; 2. Define the monitoring program to measure and detect changes to the Flatback Turtle populations. Monitoring methods shall have the ability to detect at a statistical power of 0.8 or greater, or an alternative statistical power as determined by the Western Australian Minister, on advice of the MTEP, changes or impacts on parameters related to population viability; 3. Identify the significant action-related stressors with the potential to cause adverse impact on marine turtles;	The Plan will cover the topics listed in Condition 12.4	Long-term Marine Turtle Management Plan	Overall	Prior to commencement of construction of any facility listed in Conditions 5.2 or 11.3 to be located on the east coast of Barrow Island	Compliant	See EPBC 2003/2008:12.3

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
		<p>4. Specify design features, management measures, and operating controls to manage and as far as practicable avoid adverse impacts to the marine turtles, including, in relation to light emissions, consideration of the following options:</p> <p>a. shrouding of lights, including ships and other vessels; and b. relocation or shrouding of flares;</p> <p>5. Define the scope of studies aimed at understanding the ecology of marine turtles that utilise the east coast beaches and waters where there are action-related stressors to marine turtles and studies aimed at understanding links between stressors and marine turtle behaviour to improve the management of impacts;</p> <p>6. Performance Standards against which achievement of the objectives of this condition can be determined;</p> <p>7. Management Triggers; and</p> <p>8. Requirements to comply with the obligations of the person taking the action under the North West Shelf Flatback Turtle Intervention Program as agreed between the person taking the action and the Western Australian Minister</p>						
EPBC 2003/2008: 12.5	Long-term Marine Turtle Management Plan	Annually audit and review the effectiveness of lighting design features, management measures, and operating controls, and if reasonably practicable propose and implement improvements to any of those lighting design features, management measures, or operating controls in accordance with Condition 25	Undertake an annual lighting review as set out in Condition 12.5 Propose and implement improvements to the Plan in accordance with Condition 25 if reasonably practicable	Annual review of lighting management Amendments or addendums to the Plan if required	Overall	Annually	Compliant	<p>Details of the annual lighting review are summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2018 (ABU180900011)</p> <p>Chevron Australia completed an audit of the Long-term Marine Turtle Management Plan during the reporting period</p> <p>No improvements to the operating controls, management measures, or design features beyond the improvements and initiatives undertaken to reduce artificial lighting during the reporting period.</p>
EPBC 2003/2008: 12.6	Long-term Marine Turtle Management Plan	The person taking the action must implement the Plan	Implement the approved Plan	Annual Compliance Report	Overall	For life of Project	Compliant	<p>The Long-term Marine Turtle Management Plan was implemented the reporting period. The objectives of the Plan were met</p> <p>Details of the monitoring undertaken are summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2018 (ABU180900011)</p>
EPBC 2003/2008: 12.7	Long-term Marine Turtle Management Plan	If the Minister believes, after consideration of the results of monitoring programs under this Plan, and any other information he or she believes to be relevant, that significant adverse effects (attributable to the action) are occurring, he or she may request that the person taking the action undertake contingency measures as he or she directs in accordance with Condition 26	Undertake contingency measures as directed by the Minister in accordance with Condition 26 Revise and submit the Plan in accordance with the request from the Minister	Records demonstrating request from the Minister Records demonstrating implementation of contingency measures	Overall	If the Minister believes, after consideration of the results of monitoring programs under this Plan, and any other information he or she believes to be relevant, that significant adverse effects (attributable to the action) are occurring	Not Required at this Stage	No requests were made by the Minister to Chevron Australia to undertake contingency measures during the reporting period

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
EPBC 2003/2008: 13.1	Marine Facilities Construction Environmental Management Plan	Prior to the commencement of construction of the marine facilities listed in Condition 13.2, the person taking the action must prepare and submit to the Minister, for approval, a Marine Facilities Construction Environmental Management Plan (the Plan) that meets the objectives set out in Condition 13.4 and requirements set out in Conditions 13.5 and 13.6, as determined by the Minister, unless otherwise allowed in Condition 13.1A	Prepare and submit a Plan that meets the objectives set out in Condition 13.4 and requirements set out in Conditions 13.5 and 13.6, unless otherwise allowed in Condition 13.1A	Marine Facilities Construction Environmental Management Plan Records demonstrating the Minister's determination of the Plan	Design	Prior to the commencement of construction of the marine facilities listed in Condition 13.2	Completed	Marine Facilities Construction Environmental Management Plan Revision 0 (G1-NT-PLNX0000381) Submission letter from Chevron Australia to DEWHA, dated 10 September 2009 (G1-CO-LTR-CVXPH-DENCH-0000073) Approval letter from DEWHA, dated 2 October 2009 (G1-CO-LTR-DENCH-CVXPH-0000031), states that Revision 0 of the Report adequately addresses the requirements of Condition 13 of EPBC 2003/1294 and 2008/4178
EPBC 2003/2008: 13.1A	Marine Facilities Construction Environmental Management Plan	In the event that any portions of the Plan related to specific elements or sub-elements (marine facilities listed in Condition 13.2) of the action are not submitted as required by Condition 13.1, the person taking the action must submit the portion of the Plan relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element. All portions of the Plan must meet the objectives identified in Condition 13.4 and the requirements of Condition 13.5 as determined by the Minister	Prepare and submit portions of the Plan relevant to the specific element or sub-element that meet the objectives identified in Condition 13.4 and the requirements of Condition 13.5 as determined by the Minister	Marine Facilities Construction Environmental Management Plan Records demonstrating the Minister's determination of the portions of the Plan relevant to the element or sub-element	Design	If any portions of the Plan related to specific elements or sub-elements (marine facilities listed in Condition 13.2) of the action are not submitted as required by Condition 13.1	Completed	All relevant elements and sub-elements of the marine facilities listed in Condition 13.2 are included in the Marine Facilities Construction Environmental Management Plan Revision 1, Amendment 1 (G1-NT-PLNX0000381)
EPBC 2003/2008: 13.2	Marine Facilities Construction Environmental Management Plan	The marine facilities relevant to this condition are: 1. Materials Offloading Facility (MOF); and 2. LNG jetty	See EPBC 2003/2008:13.1	Marine Facilities Construction Environmental Management Plan	Design	Prior to the commencement of construction of the marine facilities listed in Condition 13.2	Completed	See EPBC 2003/2008:13.4
EPBC 2003/2008: 13.3	Marine Facilities Construction Environmental Management Plan	The person taking the action must consult with the DEC, DoF, DoT, and DEWHA in the preparation of the Plan	Consult with the DEC, DoF, DoT, and DEWHA during Plan preparation	Marine Facilities Construction Environmental Management Plan Records demonstrating consultation	Design	Prior to the commencement of construction of the marine facilities listed in Condition 13.2	Completed	Email from DEC to Chevron Australia, dated 27 November 2012 and 4 December 2012 (G1-CO-EML-CVXPH-DECWH-0000149) Email from Chevron Australia to DoT, dated 21 November 2012 and 7 December 2012 (G1-CO-EML-CVXPH-DESPH-0000023) Email from DoF to Chevron Australia, dated 21 November 2012 and 7 December 2012 (G1-CO-EML-DESPH-CVXPH-0000002) Email from SEWPac to Chevron Australia, dated 7 December 2012 (G1-CO-EML-DSECH-CVXPH-0000069)
EPBC 2003/2008: 13.4	Marine Facilities Construction Environmental Management Plan	The objectives of the Plan are: 1. To reduce the impacts from the construction of the marine facilities listed in Condition 13.2 (excepting from the generation of turbidity and sedimentation from dredging and spoil disposal) as far as practicable; and 2. To ensure that construction of the marine facilities listed in Condition 13.2 does not cause Material or Serious Environmental Harm outside the Marine Disturbance Footprint associated with those facilities (except from the generation of turbidity and sedimentation from dredging and spoil disposal)	See EPBC 2003/2008:13.1	Marine Facilities Construction Environmental Management Plan	Design	Prior to the commencement of construction of the marine facilities listed in Condition 13.2	Completed	The Marine Facilities Construction Environmental Management Plan Revision 1 Amendment 1 (G1-NT-PLNX0000381) Approval letter from SEWPac, dated 17 December 2012 (G1-CO-LTR-DSECH-CVXPH-0000098), states that Amendment of the Marine Facilities Construction Environmental Management Plan meets the requirements of Conditions
EPBC 2003/2008: 13.5	Marine Facilities Construction Environmental Management Plan	The Plan must include the following: 1. Management measures to reduce the impacts from the construction of the marine facilities listed in Condition 13.2 as far as practicable; 2. Management measures to ensure that construction of the marine facilities listed in	The Plan will cover the topics listed in Condition 13.5	Marine Facilities Construction Environmental Management Plan	Design	Prior to the commencement of construction of the marine facilities listed in Condition 13.2	Completed	See EPBC 2003/2008:13.4

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
		<p>Condition 13.2 does not cause Material or Serious Environmental Harm outside the Marine Disturbance Footprint;</p> <p>3. The measures required by Conditions 13.5(i) and 13.5(ii) must address but not be limited to: a. Generation and dispersion of turbidity caused by construction activities other than dredging; b. Monitoring and managing the quality of any decant water released from the MOF bunded area; c. Preventing harm to or fatalities of marine turtles or cetaceans; d. Noise and percussive and other potential impacts associated with drilling and/or piling; e. Generation and dispersion of drilling fluids and drill cuttings; f. Direct disturbance of habitat; and g. The avoidance of blasting as far as practicable and management measures to be applied if blasting is required.</p> <p>4. Performance Standards against which achievement of the objectives of this condition can be determined</p>						
EPBC 2003/2008: 13.6	Marine Facilities Construction Environmental Management Plan	The person taking the action must implement the Plan.	Implement the approved Plan	Annual Compliance Report	Construction	During construction	Completed	No marine facilities construction activities occurred during the reporting-period
EPBC 2003/2008: 14.1	Dredging and Spoil Disposal Management and Monitoring Plan	Prior to commencement of dredging or spoil disposal activities associated with the marine facilities listed in Condition 13.2, the person taking the action must prepare and submit to the Minister, for approval, a Dredging and Spoil Disposal Management and Monitoring Plan (the Plan) that meets the objectives set out in Condition 14.3 and the requirements of Condition 14.4, as determined by the Minister, unless otherwise allowed in Condition 14.2A	Prepare and submit a Plan that meets the objectives set out in Condition 14.3 and the requirements of Condition 14.4, unless otherwise allowed in Condition 14.2A	Dredging and Spoil Disposal Management and Monitoring Plan Records demonstrating the Minister's determination of the Plan	Design	Prior to commencement of dredging or spoil disposal activities associated with the marine facilities listed in Condition 13.2	Completed	<p>Dredging and Spoil Disposal Management and Monitoring Plan Revision 0 (G1-NT-PLNX0000373)</p> <p>Submission letter from Chevron Australia to DEWHA, dated 10 September 2009 (G1-CO-LTR-CVXPH-DENCH-0000072)</p> <p>Approval letter from DEWHA, dated 18 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000025), states that Revision 0 of the Report adequately addresses the requirements of Condition 14 of EPBC 2003/1294 and 2008/4178</p> <p>Letter outlining methods to detect turtle mortality submitted to DEWHA, dated 18 June 2010 (G1-CO-LTR-CVXPH-DENCH-0000105). An approval letter had not been received by Chevron Australia at the end of the reporting period. Note: Approval is not required from SEWPaC for the methods to detect turtle mortality, it was submitted for information</p>
EPBC 2003/2008: 14.2	Dredging and Spoil Disposal Management and Monitoring Plan	In preparing this Plan the person taking the action must consult with CDEEP, MTEP, DEC, DoF, DoT, and DEWHA	Consult with CDEEP, MTEP, DEC, DoF, DoT, and DEWHA during Plan preparation	Dredging and Spoil Disposal Management and Monitoring Plan Records demonstrating consultation	Design	Prior to commencement of dredging or spoil disposal activities associated with the marine facilities listed in Condition 13.2	Completed	See EPBC 2003/2008:14.1
EPBC 2003/2008: 14.2A	Dredging and Spoil Disposal Management and Monitoring Plan	In the event that any portions of the Plan related to specific elements or sub-elements (the marine facilities listed in Condition 13.2) of the action are not submitted as required by Condition 14.1, the person taking the action must submit the portions of the Plan relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element, taking into account the advice of the CDEEP that meets	Prepare and submit portions of the Plan relevant to the specific element or sub-element that meet the objectives identified in Condition 14.3 and the requirements of	Dredging and Spoil Disposal Management and Monitoring Plan Records demonstrating the Minister's determination of the portions of the Plan	Design	If any portions of the Plan related to specific elements or sub-elements (marine facilities listed in Condition 13.2) of the action are not submitted as	Completed	See EPBC 2003/2008:14.1

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		the objectives identified in Condition 14.3 and the requirements of Condition 14.4, as determined by the Minister	Condition 14.4, as determined by the Minister	relevant to the element or sub-element		required by Condition 14.1		
EPBC 2003/2008: 14.3	Dredging and Spoil Disposal Management and Monitoring Plan	The objective of the Plan is to manage, and as far as practicable, avoid adverse impacts to marine turtles and EPBC Act listed marine fauna from the works associated with the construction of facilities listed in Condition 13.2	See EPBC 2003/2008:14.1	Dredging and Spoil Disposal Management and Monitoring Plan	Design	Prior to commencement of dredging or spoil disposal activities associated with the marine facilities listed in Condition 13.2	Completed	See EPBC 2003/2008:14.1
EPBC 2003/2008: 14.4	Dredging and Spoil Disposal Management and Monitoring Plan	The Plan must include the following: 1. In consultation with MTEP, the following marine turtle monitoring and management elements: a. Design features and operating procedures that will be used to minimise as far as practicable adverse impacts to marine turtles from dredging and spoil disposal activities; b. Descriptions of practicable additional management measures to be implemented during marine turtle aggregation and nesting periods, intended to prevent harm or fatalities; c. Operating procedures that will be used to detect, record, and report to DEC injury or mortality to listed marine turtles from dredging or spoil disposal activities; d. Performance Standards against which achievement of the objectives of this condition can be determined; and e. Management Triggers	The Plan will cover the topics listed in Condition 14.4	Dredging and Spoil Disposal Management and Monitoring Plan	Design	Prior to commencement of dredging or spoil disposal activities associated with the marine facilities listed in Condition 13.2	Completed	See EPBC 2003/2008:14.1
EPBC 2003/2008: 14.5	Dredging and Spoil Disposal Management and Monitoring Plan	Dredging and spoil disposal activities associated with works for the facilities listed in Condition 13.2 are to cease five days prior to the predicted commencement of significant autumn and spring mass coral spawning or as soon as coral spawning is detected if prior to that predicted time, and to remain suspended for seven days from commencement of mass spawning	Suspend all dredging and spoil disposal activities associated with works for the marine facilities listed in Condition 13.2	Coral Gravity Reports Records demonstrating suspension and recommencement of dredging and spoil disposal activities	Overall	During dredging or spoil disposal activities associated with the works for facilities listed in Condition 13.2	Completed	See EPBC 2003/2008:14.1 Construction dredging was completed in November 2011. No dredging activities occurred during the reporting period
EPBC 2003/2008: 14.6	Dredging and Spoil Disposal Management and Monitoring Plan	The person taking the action must implement the Plan	Implement the approved Plan	Annual Compliance Assessment Report	Construction	During and following dredging or spoil disposal activities associated with the works for facilities listed in Condition 13.2	Completed	Construction dredging was completed in November 2011. No dredging activities occurred during the reporting period
EPBC 2003/2008: 15.1	Horizontal Directional Drilling Management and Monitoring Plan	Prior to the commencement of construction of the Feed Gas Pipeline System Shoreline Crossing on the west coast of Barrow Island, the person taking the action must prepare and submit to the Minister, for approval, a Horizontal Directional Drilling (HDD) Management and Monitoring Plan (the Plan) for the management of HDD activities on the west coast of Barrow Island that meets the objectives and requirements below	Prepare and submit a Plan that meets the objectives of Condition 15.3 and requirements of Conditions 15.4	Horizontal Directional Drilling Management and Monitoring Plan Records demonstrating the Minister's determination of the Plan	Design	Prior to the commencement of construction of the Feed Gas Pipeline System Shoreline Crossing on the west coast of Barrow Island	Completed	Horizontal Directional Drilling Management and Monitoring Plan Revision 0 (G1-NT-PLNX0000299) Submission letter from Chevron Australia to DEWHA, dated 12 April 2010 (G1-CO-LTR-CVXPH-DENCH-0000094) Approval letter from DEWHA, dated 4 May 2010 (G1-CO-LTR-DENCH-CVXPH-0000044), states that Revision 0 of the Plan adequately addresses the requirements of Condition 15 of EPBC 2003/1294 and 2008/4178

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
EPBC 2003/2008: 15.2	Horizontal Directional Drilling Management and Monitoring Plan	The person taking the action must consult with the DEC, DoF, and DMP in the preparation of the Plan	Consult with the DEC, DoF, and DMP during Plan preparation	Horizontal Directional Drilling Management and Monitoring Plan Records demonstrating consultation	Design	Prior to the commencement of construction of the Feed Gas Pipeline System Shoreline Crossing on the west coast of Barrow Island	Completed	See EPBC 2003/2008:15.3 Horizontal Directional Drilling has been completed
EPBC 2003/2008: 15.3	Horizontal Directional Drilling Management and Monitoring Plan	The objectives of the Plan are to: 1. Reduce the impacts of HDD activities on the Terrestrial and Marine Disturbance Footprints associated with those activities as far as practicable; and 2. Ensure that HDD activities do not cause Material or Serious Environmental Harm outside the Terrestrial and Marine Disturbance Footprints associated with those activities or exceed the coral loss limit in Condition 15.6	See EPBC 2003/2008:15.1	Horizontal Directional Drilling Management and Monitoring Plan	Design	Prior to the commencement of construction of the Feed Gas Pipeline System Shoreline Crossing on the west coast of Barrow Island	Completed	The Horizontal Directional Drilling Management and Monitoring Plan Revision 2 (G1-NT-PLNX0000299) Approval letter from SEWPaC, dated 9 September 2011 (G1-CO-LTR-DSECH-CVXPH-0000035) states that the Plan meets the requirements of Conditions 15 and 25 Post-development Coastal and Marine State and Environmental Impact Survey Report, Year 2: 2012/2013 (G1-NT-REPX0005152)
EPBC 2003/2008: 15.4	Horizontal Directional Drilling Management and Monitoring Plan	The Plan must include: 1. Management measures to reduce the impacts from HDD activities as far as practicable; 2. Management measures to ensure that HDD activities do not cause Material or Serious Environmental Harm outside the Terrestrial and Marine Disturbance Footprints associated with those activities, or the coral loss limit in Condition 15.6 to be exceeded; and 3. Performance Standards against which achievement of the objectives of this condition can be determined	The Plan will cover the topics listed in Condition 15.4	Horizontal Directional Drilling Management and Monitoring Plan	Design	Prior to the commencement of construction of the Feed Gas Pipeline System Shoreline Crossing on the west coast of Barrow Island	Completed	See EPBC 2003/2008:15.3
EPBC 2003/2008: 15.5	Horizontal Directional Drilling Management and Monitoring Plan	The measures required by Condition 15.4(i) and 15.4(ii) must address: 1. The generation and dispersion of turbidity associated with discharge of drill cuttings and fluids to the marine environment; 2. Noise and percussion; 3. Direct disturbance of habitat; 4. Preventing harm to, or fatalities of marine turtles; 5. The use of low toxicity polymer drilling fluids or water based fluids unless otherwise authorised by the Western Australian Minister; 6. Management and disposal of drill cuttings and fluids returned to the surface by circulation to prevent pollution; and 7. A marine monitoring program to detect changes to ecological elements outside the Marine Disturbance Footprint components associated with the marine facilities listed in Condition 11.3	The Plan will address the measures listed in Condition 15.5	Horizontal Directional Drilling Management and Monitoring Plan	Design	Prior to the commencement of construction of the Feed Gas Pipeline System Shoreline Crossing on the west coast of Barrow Island	Completed	See EPBC 2003/2008:15.3
EPBC 2003/2008: 15.6	Horizontal Directional Drilling Management	The Detectable Net Mortality of Coral Assemblages for the HDD activities associated with the construction of the shoreline crossing on	Prepare and implement a Horizontal Directional Drilling Management and	Coastal and Marine Baseline State and Environmental Impact Report	Construction	During construction of the shoreline crossing on the	Completed	The Coastal and Marine Baseline State and Environmental Impact Report: Offshore Feed Gas Pipeline System and Marine Component of the Shore Crossing (G1-NT-REPX0002749) identified that no Coral Assemblages were recorded near the Offshore Feed Gas Pipeline System in State Waters and the

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
	and Monitoring Plan	the west coast of Barrow Island must not exceed 1.2 ha	Monitoring Plan that meets the requirements of Condition 15.6			west coast of Barrow Island		marine component of the shore crossing; therefore, the Detectable Net Mortality of Coral Assemblages did not exceed 1.2 ha Post-development Coastal and Marine State and Environmental Impact Survey Report, Year 2: 2012/2013 (G1-NT-REPX0005152)
EPBC 2003/2008: 15.7	Horizontal Directional Drilling Management and Monitoring Plan	The person taking the action must implement the Plan	Implement the approved Plan	Annual Compliance Report	Construction	During construction of the shoreline crossing on the west coast of Barrow Island	Completed	The Horizontal Directional Drilling Management and Monitoring Plan was not audited during the reporting period as the scope of works and requirements under that Plan were completed before the commencement of the reporting period Letter from Chevron Australia to DMP, dated 18 March 2014 (G1-CO-LTR-CVXPH-DOMPH-0000589), stating construction is now complete for the Plan
EPBC 2003/2008: 16.1	Offshore Gas Pipeline Installation Management Plans	Prior to commencement of installation of the Feed Gas Pipeline System in State waters and Domestic Gas Pipeline respectively, the person taking that action must submit to the Minister, for approval, an Offshore Gas Pipeline Installation Management Plan (the Plan) that meets the objectives and requirements set out in this Condition	Prepare and submit Plans that meet the objectives set out in Condition 16.3 and the requirements of Condition 16.4	Offshore Gas Pipeline Installation Management Plans Records demonstrating the Minister's determination of the Plans	Design	Prior to commencement of installation of the Feed Gas Pipeline System and Domestic Gas Pipeline respectively	Completed	Offshore Feed Gas Pipeline Installation Plan Revision 0 (G1-NT-PLNX0000298) Submission letter from Chevron Australia to SEWPaC, dated 16 May 2011 (G1-CO-LTR-CVXPH-DSECH-0000023) Approval letter from SEWPaC, dated 17 June 2011 (G1-CO-LTR-DSECH-CVXPH-0000019), states that Revision 0 of the Offshore Feed Gas Pipeline Installation Plan meets the requirements of Condition 16 Offshore Domestic Gas Pipeline Installation Management Plan Revision 0 (G1-NT-PLNX0000696) Submission letter from Chevron Australia to SEWPaC, dated 16 January 2012 (G1-CO-LTR-CVXPH-DSECH-0000057) Approval letter from SEWPaC, dated 25 January 2012 (G1-CO-LTR-DSECH-CVXPH-0000052), states the Plan meets the requirements of Condition 16
EPBC 2003/2008: 16.2	Offshore Gas Pipeline Installation Management Plans	In preparing the Plan the person taking the action must consult with DEC, DEWHA, and DMP	Consult with the DEC, DEWHA, and DMP in the preparation of the Plans	Offshore Gas Pipeline Installation Management Plans Records demonstrating consultation	Design	Prior to commencement of installation of the Feed Gas Pipeline System and Domestic Gas Pipeline respectively	Completed	Email from Parks and Wildlife, dated 20 March 2014 (G1-CO-EML-DECWH-CVXPH-0000139), on Feed Gas Installation Management Plan Email from DMP to Chevron Australia, dated 26 May 2014 (G1-CO-EML-DOMPH-CVXPH-0000057), on Feed Gas Installation Management Plan Email from DotE to Chevron Australia, dated 27 May 2014 (G1-CO-EML-DSECH-CVXPH-0000089), on Feed Gas Installation Management Plan Email from Parks and Wildlife to Chevron Australia, dated 16 June 2014 (G1-CO-EML-DECWH-CVXPH-0000142), on Domestic Gas Pipeline Installation management Plan Email from DMP to Chevron Australia, dated 19 September 2014 (G1-CO-EML-DOMPH-CVXPH-0000065), on Domestic Gas Pipeline Installation Management Plan Email from DotE to Chevron Australia, dated 16 July 2014 (G1-CO-EML-DSECH-CVXPH-0000092), on Domestic Gas Pipeline Installation Management Plan
EPBC 2003/2008: 16.3	Offshore Gas Pipeline Installation Management Plans	The objectives of the Plan are to: 1. Reduce the impacts of pipeline installation activities in State waters on the Terrestrial and Marine Disturbance Footprints associated with those facilities listed in Condition 16.1, as far as practicable; and 2. Ensure that pipeline installation activities in State waters do not cause Material or Serious	See EPBC 2003/2008:16.1	Offshore Gas Pipeline Installation Management Plans	Design	Prior to commencement of installation of the Feed Gas Pipeline System and Domestic Gas Pipeline respectively	Completed	Offshore Feed Gas Pipeline Installation Plan Revision 4 (G1-NT-PLNX0000298) Approval letter from DotE, dated 4 July 2014 (G1-CO-LTR-DSECH-CVXPH-0000137), states that the Plan meets the requirements of Conditions 1 and 2 of EPBC 2005/2184 and Condition 16 of EPBC 2003/1294 and EPBC 2008/4178 Offshore Domestic Gas Pipeline Installation Management Plan Revision 3 (G1-NT-PLNX0000696)

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
		Environmental Harm outside the Terrestrial and Marine Disturbance Footprints associated with the facilities listed in Condition 16.1						Approval letter from DotE, dated 17 November 2014 (G1-CO-LTR-DSECH-CVXPH-0000156), states that the Plan meets the requirements of Conditions 16 and 25
EPBC 2003/2008: 16.4	Offshore Gas Pipeline Installation Management Plans	The Plan must include: 1. Management measures to reduce the impacts from pipeline installation activities in State waters, as far as practicable; 2. Management measures to ensure that pipeline installation activities in State waters do not cause Material or Serious Environmental Harm outside the Terrestrial and Marine Disturbance Footprints associated with those facilities listed in Condition 16.1; and 3. Performance Standards against which achievement of the objectives of this condition can be determined	The Plans will cover the topics listed in Condition 16.4	Offshore Gas Pipeline Installation Management Plans	Design	Prior to commencement of installation of the Feed Gas Pipeline System and Domestic Gas Pipeline respectively	Completed	See EPBC 2003/2008:16.3
EPBC 2003/2008: 16.5	Offshore Gas Pipeline Installation Management Plans	The measures required by Conditions 16.4(i) and 16.4(ii) must address: 1. The generation and dispersion of turbidity associated with pipeline installation activities; 2. Direct disturbance of habitat; 3. Preventing harm to, or fatalities of turtles and other EPBC Act listed marine fauna; 4. Program for pre and post pipeline installation seafloor survey of the Marine Disturbance Footprint and the areas at risk of Material or Serious Environmental Harm due to the construction of the pipeline in State waters; 5. Details of mooring pattern design, including range and bearing from fairleads of individual anchor drops to show how the mooring pattern has been designed to limit impacts in coral habitat in State waters; 6. Details of a typical mooring pattern design for areas other than coral habitat areas in State waters; 7. Procedures to reduce as far as practicable, the impacts resulting from anchoring, wire and chain sweep, and wash from thrusters and propellers, on benthic communities in State waters; 8. Details of proposed hydrotest water discharge and how this will be managed to avoid Material or Serious Environmental Harm to the marine environment; and 9. A marine monitoring program to detect changes to ecological elements outside the Marine Disturbance Footprint for the Offshore Gas Pipelines in State waters	The Plans will address the measures listed in Condition 16.5	Offshore Gas Pipeline Installation Management Plans	Design	Prior to commencement of installation of the Feed Gas Pipeline System and Domestic Gas Pipeline respectively	Completed	See EPBC 2003/2008:16.3
EPBC 2003/2008: 16.6	Offshore Gas Pipeline Installation Management Plans	The person taking the action must implement the Plan	Implement the approved Plan	Annual Compliance Report	Construction	During the installation of the Feed Gas Pipeline System and Domestic Gas Pipeline respectively	Completed	Activities under the Offshore Feed Gas and Domestic Gas Pipeline Installation Management Plans were not initiated during the reporting period

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
EPBC 2003: 16A	Plan for the Management of Offshore Impacts	<p>Prior to the commencement of construction of Offshore facilities in Commonwealth waters, the person taking the action must submit for the Minister's approval a plan (or plans) for managing the impacts of the action. The approved plan must be implemented. The plan (or plans) must address the following, in Commonwealth marine areas:</p> <ol style="list-style-type: none"> 1. Design and construction of facilities to allow for the complete removal of all structures and components (except flowlines) above the sea floor; 2. Seafloor surveys around proposed flowline paths and well sites to identify sensitive marine ecosystems such as reefs, sponge beds and sea grasses and historic shipwrecks; 3. Selection of flowline paths and well sites to avoid impacts on sensitive marine ecosystems and historic shipwrecks as referred to in Condition 16A.1ii; 4. Establish baseline information to inform a risk-based approach to environmental management and monitoring of action-attributable impacts to water quality, benthic flora and fauna, and keystone species from the installation and operation of marine facilities; 5. A schedule of works; 6. Managing the impacts on cetaceans, including interaction procedures for aircraft, supply and construction vessels that are consistent with part 8 of the Environment Protection and Biodiversity Conservation Regulations 2000; 7. Cetacean sightings reporting; 8. Hydrotest fluid type, handling, and disposal; 9. Ballast water management for international construction vessels arriving in Australia in accordance with Australian Quarantine and Inspection Service Australian Ballast Water Management Requirements; 10. The use and disposal of drilling muds; 11. The monitoring and disposal of produced formation water, if it is planned to dispose of it to the Commonwealth marine environments; and 12. A plan for contingencies and the management of unplanned events such as oil or gas leaks or spills; Offshore construction may not commence in Commonwealth marine areas until the plan is approved. 	<p>Prepare and submit a Plan (or Plans) that covers the topics listed in Condition 16A</p> <p>Implement the approved Plan (or Plans)</p>	<p>Plan (or Plans) for the Management of Offshore Impacts</p> <p>Records demonstrating the Minister's determination of the Plan (or Plans)</p> <p>Annual Compliance Report</p>	Design	Prior to the commencement of construction of offshore facilities in Commonwealth waters	Completed	<p>See EPBC 2003/2008:16.1</p> <p>Offshore Feed Gas Pipeline Pre-lay Activities Environment Plan Revision 0 (G1-NT-PLNX0000925)</p> <p>Submission letter from Chevron Australia to SEWPaC, dated 19 January 2011 (G1-CO-LTR-CVXPH-DSECH-0000011)</p> <p>Approval letter from SEWPaC, dated 4 February 2011 (G1-CO-LTR-DSECH-CVXPH-0000009), states that Revision 0 of the Offshore Feed Gas Pipeline Pre-lay Activities Environment Plan meets the requirements of Conditions 16A.1 and 16B.1 for the pipeline pre-lay activities</p> <p>Environment Plan: Gorgon Gas Development Drilling and Completion Program Revision 0 (G1-NT-PLNX0001023)</p> <p>Submission letter from Chevron Australia to SEWPaC, dated 13 June 2011 (G1-CO-LTR-CVXPH-DSECH-0000028)</p> <p>Approval letter from SEWPaC, dated 23 June 2011 (G1-CO-LTR-DSECH-CVXPH-0000020), states that Revision 0 of the Gorgon Gas Development Drilling and Completion Program meets the requirements of Conditions 16A</p> <p>The Offshore Feed Gas Pipeline Pre-lay Activities Environment Plan scope of works and requirements under that Plan are complete</p>
EPBC 2003: 16B	Pipeline Installation Plan	<p>The person taking the action must submit for the Minister's approval, a plan or plans to address pipeline installation measures for minimising the potential for impacts on listed threatened turtles and cetaceans during pipeline construction in Commonwealth marine areas. The approved plan must be implemented. The plan (or plans) must address the following impacts in Commonwealth marine areas:</p> <ol style="list-style-type: none"> 1. Lighting; 	<p>Prepare and submit Plan(s) that cover the topics listed in Condition 16B</p> <p>Implement the approved Plan (or Plans)</p>	<p>Pipeline Installation Plan(s)</p> <p>Records demonstrating the Minister's determination of the Plan(s)</p> <p>Annual Compliance Report</p>	Design	Prior to the commencement of pipeline construction in Commonwealth marine areas	Completed	See EPBC 2003/2008:16.3 and EPBC 2003/2008:16A

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
		2. Noise; 3. Vessel and aircraft interaction procedures; 4. Construction methodology; 5. Any seabed blasting, trenching, or rock dumping required and measures to mitigate such effects on listed turtles and cetaceans; and 6. The monitoring of any impacts on turtles and cetaceans; Pipeline construction must not commence in Commonwealth marine areas until the plan or plans are approved.						
EPBC 2003/2008: 17.1	Post-Development Coastal and Marine State and Environmental Impact Survey Report	The person taking the action must conduct Post-Development Coastal and Marine State Surveys associated with the construction of marine facilities listed in Condition 13.2 in accordance with the approved scope of works required by Condition 11.1, within three months following the date on which the person taking the action issues a certificate of acceptance of the dredge and dredge spoil disposal program under the contract issued for the Program. Surveys must be repeated at the same time of year where practicable for at least an additional two years, unless otherwise determined by the Minister. In determining the need for additional surveys the Minister will take into consideration any advice of the person taking the action, the CDEEP, and the Western Australian Minister.	Conduct surveys in accordance with the approved Scope of Works required by Condition 11.1	Post-Development Coastal and Marine Baseline State and Environmental Impact Survey Report Records demonstrating the Minister's determination regarding the need for additional surveys if required	Post-Development	Within three months following the date on which the person taking the action issues a certificate of acceptance of the dredging and dredge spoil disposal program under the contract issued for the Program. Surveys must be repeated at the same time of year where practicable for at least an additional two years, unless otherwise determined by the Minister	Completed	Gorgon Gas Development and Jansz Feed Gas Pipeline: Post-Development Coastal and Marine State and Environmental Impact Survey Report, Year 1: 2011/2012 (G1-NT-REPX0001437) Gorgon Gas Development and Jansz Feed Gas Pipeline: Post-Development Coastal and Marine State and Environmental Impact Survey Report, Year 2: 2012/2013 (G1-NT-REPX0005152) Gorgon Gas Development and Jansz Feed Gas Pipeline: Post-Development Coastal and Marine State and Environmental Impact Survey Report, Year 3: 2013/2014, dated 25 June 2014 (G1-NT-REPX0006373) <ul style="list-style-type: none"> Submission letter from Chevron Australia to DotE, dated 24 June 2014 (G1-CO-LTR-CVXPH-DSECH-0000175) Approval letter from DotE, dated 25 November 2014 (G1-CO-LTR-DSECH-CVXPH-0000158), stating approval for the cessation of post-development surveys for the project
EPBC 2003/2008: 17.2	Post-Development Coastal and Marine State and Environmental Impact Survey Report	The purpose of the Post-Development Coastal and Marine State and Environmental Impact Surveys is to determine if changes have occurred to marine ecological elements, including the Area of Loss of Coral Assemblages expressed as hectares, compared with pre-development baseline marine environmental state established in the Report required by Condition 11.2	Prepare a Report that meets the purposes set out in Condition 17.2	Post-Development Coastal and Marine Baseline State and Environmental Impact Survey Report	Post-Development	Within three months following the date on which the person taking the action issues a certificate of acceptance of the dredging and dredge spoil disposal program under the contract issued for the Program	Completed	See EPBC 2003/2008:17.1
EPBC 2003/2008: 17.3	Post-Development Coastal and Marine State and Environmental Impact Survey Report	Within 3 months of completion of each annual Post-Development Coastal and Marine State and Environmental Impact Survey, the person taking the action, on advice of the CDEEP, must report the results of the survey to the Minister, including detected changes to marine ecological elements listed in Condition 11.2	Prepare and submit a Report, on the advice of CDEEP, that covers the requirements of Condition 17.3	Post-Development Coastal and Marine Baseline State and Environmental Impact Survey Report Records demonstrating advice of CDEEP	Post-Development	Within three months of completion of each annual Post-Development Coastal and Marine State and Environmental	Completed	See EPBC 2003/2008:17.1 Gorgon Gas Development and Jansz Feed Gas Pipeline: Post-Development Coastal and Marine State and Environmental Impact Survey Report, Year 3: 2013/2014, dated 25 June 2014 (G1-NT-REPX0006373) Letter from CDEEP to Minister for Environment; Heritage and Chevron Australia, dated 23 June 2014 (G1-CO-LTR-CDEPH-

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
				Records demonstrating submission of the Report to the Minister and receipt if provided		Impact Survey required by Condition 17.1		MEBPH-0000003; G1-CO-LTR-CDEPH-CVXPH-0000002), providing advice to the Minister on the third Post-Development Coastal and Marine State and Environmental Impact Survey Submission letter from Chevron Australia to DotE, dated 24 June 2014 (G1-CO-LTR-CVXPH-DSECH-0000175) Approval letter from DotE, dated 25 November 2014 (G1-CO-LTR-DSECH-CVXPH-0000158), stating approval for the cessation of post-development surveys for the project
EPBC 2003/2008: 17.4	Post-Development Coastal and Marine State and Environmental Impact Survey Report	The report of the third and any subsequent Post-Development Coastal and Marine State and Environmental Impact Surveys must contain recommendations as to the need for continuing the surveys and reporting, for determination by the Minister. In determining the need for additional surveys, the Minister will take into consideration any advice of the person taking the action, the CDEEP, and the Western Australian Minister	Prepare and submit a Report that covers the requirements of Condition 17.4	Post-Development Coastal and Marine Baseline State and Environmental Impact Survey Report Records demonstrating the Minister's determination of the Report	Post-Development	To coincide with the third and any subsequent Post-Development Coastal and Marine State and Environmental Impact Surveys recommended	Completed	See EPBC 2003/2008:17.1
EPBC 2003/2008: 18.1	Coastal Stability Management and Monitoring Plan	Prior to the commencement of construction of the marine facilities listed in Condition 13.2, the person taking the action must submit a Coastal Stability Management and Monitoring Plan (the Plan) to the Minister, for approval, that meets the objectives and requirements set out in this Condition, unless otherwise allowed in Condition 18.1A	Prepare and submit a Plan that meets the objectives set out in Condition 18.3 and requirements of Condition 18.4, unless otherwise allowed in Condition 18.1A	Coastal Stability Management and Monitoring Plan Records demonstrating the Minister's determination of the Plan	Design	Prior to the commencement of construction of the marine facilities listed in Condition 13.2	Completed	Coastal Stability Management and Monitoring Plan Revision 0 (G1-NT-PLNX0000300) Submission letter from Chevron Australia to DEWHA, dated 10 September 2009 (G1-CO-LTR-CVXPH-DENCH-0000072) Approval letter from DEWHA, dated 14 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000013), stating that the Coastal Stability Management and Monitoring Plan was approved for the purpose of Condition 18 of the approvals
EPBC 2003/2008: 18.1A	Coastal Stability Management and Monitoring Plan	In the event that any portions of the Plan related to specific elements or sub-elements (Condition 13.2) of the action are not submitted, the person taking the action must submit the portions of the Plan relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element, that meets the objectives and requirements set out in Condition 18	Prepare and submit portions of the Plan related to the specific element or sub-element that meet the objectives set out in Condition 18.3 and the requirements of Condition 18.4	Coastal Stability Management and Monitoring Plan Records demonstrating the Minister's determination of the portions of the Plan relevant to the element or sub-element	Design	If any portions of the Plan related to specific elements or sub-elements (Condition 13.2) of the action are not submitted as required by Condition 18.1	Completed	All relevant elements and sub-elements of the facilities listed in Condition 13.2 are included in the Coastal Stability Management and Monitoring Plan Revision 1, Amendment 1 (G1-NT-PLNX0000300).
EPBC 2003/2008: 18.2	Coastal Stability Management and Monitoring Plan	In preparing the Plan the person taking the action must consult with DoT, MTEP, DEWHA, and DEC	Consult with DoT, MTEP, DEWHA, and DEC during plan preparation	Coastal Stability Management and Monitoring Plan Records demonstrating consultation	Overall	Prior to the commencement of construction of the marine facilities listed in Condition 13.2	Completed	See EPBC 2003/2008:18.3
EPBC 2003/2008: 18.3	Coastal Stability Management and Monitoring Plan	The objectives of the Plan are to: 1. Ensure that the marine facilities listed in Condition 13.2 do not cause significant adverse impacts to the beach; 2. Establish a monitoring program to detect adverse changes to the beach structure and beach sediments that could have implications for marine turtles nesting on the beaches adjacent to the marine facilities listed in Condition 13.2 on Barrow Island	See EPBC 2003/2008:18.1	Coastal Stability Management and Monitoring Plan	Design	Prior to the commencement of construction of the marine facilities listed in Condition 13.2	Compliant	Coastal Stability Management and Monitoring Plan Revision 2 (G1-NT-PLNX0000300) and Management Triggers Revision 1 (G1-NT-REPX0002461). No updates to the Coastal Stability Management and Monitoring Plan were required during the reporting period
EPBC 2003/2008: 18.4	Coastal Stability Management	The Plan must include:	The Plan will cover the topics listed in Condition 18.4	Coastal Stability Management and Monitoring Plan	Design	Prior to the commencement of construction of	Compliant	See EPBC 2003/2008:18.3

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
	and Monitoring Plan	1. Baseline state of the beaches adjacent to Town Point from Mean Low Water to the permanent dune vegetation line; 2. A monitoring program to detect changes to profiles of beaches and sand grain size adjacent to Town Point from Mean Low Water to the permanent dune vegetation line and the extent of any erosion or accretion of sand; 3. Performance Standards against which achievement of the objectives of this condition can be determined; and 4. Management Triggers				the marine facilities listed in Condition 13.2		
EPBC 2003/2008: 18.5	Coastal Stability Management and Monitoring Plan	The person taking the action must implement the Plan	Implement the approved Plan	Annual Compliance Report	Overall	For life of Project	Compliant	The Coastal Stability Management and Monitoring Plan was implemented during the reporting period. The objectives of the Plan were met Details of the monitoring undertaken are summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2018 (ABU180900011)
EPBC 2003/2008: 18.6	Coastal Stability Management and Monitoring Plan	If monitoring shows that the beach profiles and sand grain size do change beyond the Performance Standards set, the person taking the action must submit, with the advice of the MTEP, a report to the Minister within three months of detection describing: <ol style="list-style-type: none"> 1. The nature and extent of any change and implications for marine turtle nesting; 2. The likely causes of that change; and 3. Proposed mitigation measures, including identifying appropriate sand sources and vegetation stock for any rehabilitation works required 	Prepare and submit a Report, with the advice of MTEP, that describes the topics listed in Condition 18.6	Records demonstrating MTEP advice Records demonstrating submission of the Report to the Minister	Overall	If monitoring shows that the beach profiles and sand grain size change beyond the Performance Standards set in Condition 18.4	Not Required at this Stage	No changes to the beach profiles and sand grain size on the beaches adjacent to the marine facilities listed in Condition 13.2 beyond the Performance Standards set under Condition 18.4(iii) were detected during the reporting period. Report was not required to be submitted to the Minister during the reporting period Details of the monitoring undertaken are summarised in the Gorgon Gas Development and Jansz Feed Gas Pipeline: Environmental Performance Report 2018 (ABU180900011)
EPBC 2003/2008: 18.7	Coastal Stability Management and Monitoring Plan	In preparing any report required as part of this Condition, the person taking the action must consult with DoT, MTEP, DEWHA, and DEC	Consult with DoT, MTEP, DEWHA, and DEC in any report preparation as part of Condition 18.6	Reports required under Condition 18.6 Records demonstrating consultation	Overall	If monitoring shows that the beach profiles and sand grain size change beyond the Performance Standards set in Condition 18.4	Not Required at this Stage	See EPBC 2003/2008:18.6
EPBC 2003/2008: 19.1	Reservoir Carbon Dioxide Injection System	Prior to the commencement of operation of the Carbon Dioxide Injection System infrastructure, the person taking the action must prepare and submit to the Minister, for approval, a monitoring program which sets out how the annual reporting requirements for the performance of the Carbon Dioxide Injection System will be met in respect of monitoring any seepage of injected carbon dioxide to the surface or near environments, including those which may support subterranean fauna, including the Blind Gudgeon <i>Milyeringa veritas</i>	Prepare and submit a monitoring program that meets the requirements of Condition 19.1	Reservoir Carbon Dioxide Injection System Monitoring Program Records demonstrating the Minister's determination of the Program	Construction	Prior to the commencement of operation of the Carbon Dioxide Injection System infrastructure	Not Required at this Stage	Modifications and commissioning of the Carbon Dioxide Injection System infrastructure continued during the reporting period The Monitoring Program is described in the Terrestrial and Subterranean Environment Monitoring Plan See EPBC 2003/2008:7.3
EPBC 2003/2008: 19.2	Reservoir Carbon Dioxide Injection System	The person taking the action must implement the approved Program	Implement the approved Program	Annual Compliance Report	Operation	During operation of the Carbon Dioxide Injection	Not Required at this Stage	Modifications and commissioning of the Carbon Dioxide Injection System infrastructure continued during the reporting period.

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
						System infrastructure		Chevron Australia completed an audit of the CO2 injection System Pipeline – Consent to Construct – Environmental Management Plan during the reporting period See EPBC 2003/2008:7.5
EPBC 2003/2008: 19.3	Reservoir Carbon Dioxide Injection System	Within three months of the monitoring program showing a significant increase in the risk of carbon dioxide leakage into the environment inhabited by the Blind Gudgeon, a survey focused on the assessment of the habitat of the Blind Gudgeon must be carried out and a plan for practicable action proposed to avoid or mitigate the risk of significant impact to the environment inhabited by the Blind Gudgeon must be developed. This plan must be provided to the Minister for approval. Once approved by the Minister, the plan must be implemented.	Conduct a survey focused on the assessment of the habitat of the Blind Gudgeon Prepare and submit a Plan in accordance with the requirements of Condition 19.3 Implement the approved Plan	Survey Report Approved Action Plan Records demonstrating the Minister's determination of the Plan Annual Compliance Report	Operation	Within three months of the monitoring program showing a significant increase in the risk of carbon dioxide leakage into the environment inhabited by the Blind Gudgeon	Not Required at this Stage	Modifications and commissioning of the Carbon Dioxide Injection System infrastructure continued during the reporting period. The system was not operational See EPBC 2003/2008:19.1
EPBC 2003/2008: 20.1	Solid and Liquid Waste Management Plan	Prior to commencement of construction of the terrestrial facilities listed in Condition 5.2, the person taking the action must submit a Solid and Liquid Waste Management Plan (the Plan) to the Minister, for approval, that meets the objectives and requirements in this condition, unless otherwise allowed in Condition 20.1A, to cover all solid wastes, waste from the wastewater treatment plant, and other liquid waste	Prepare and submit a Plan that covers the objectives set out in Condition 20.2 and requirements of Condition 20.3, unless otherwise allowed in Condition 20.1A	Solid and Liquid Waste Management Plan Records demonstrating the Minister's determination of the Plan	Design	Prior to commencement of construction of the terrestrial facilities listed in Condition 5.2	Completed	Solid and Liquid Waste Management Plan Revision 1 (G1-NT-PLNX0000302) Submission letter from Chevron Australia to DEWHA, dated 10 September 2009 (G1-CO-LTR-CVXPH-DENCH-0000072) Approval letter from DEWHA, dated 14 September 2009 (G1-CO-LTR-DENCH-CVXPH-0000014), stating that the Plan and associated documents adequately addresses the requirements of Condition 20 of the approvals and is approved
EPBC 2003/2008: 20.1A	Solid and Liquid Waste Management Plan	In the event that any portions of the Plan related to specific elements or sub-elements (of the terrestrial facilities listed in Condition 5.2) of the action are not submitted as required by Condition 20.1, the person taking the action must submit the portions of the Plan relevant to that element or sub-element to the Minister prior to the commencement of construction of that element or sub-element, that meets the objectives and requirements of this Condition	Prepare and submit portions of the Plan relevant to the specific element or sub-element that meet the objectives and requirements in this Condition	Solid and Liquid Waste Management Plan Records demonstrating the Minister's determination of the Plan relevant to the element or sub-element	Design	If any portions of the Plan related to specific elements or sub-elements (of the terrestrial facilities listed in Condition 5.2) of the action are not submitted as required by Condition 20.1	Compliant	All relevant elements and sub-elements of the terrestrial facilities listed in Condition 5.2 are included in the Solid and Liquid Waste Management Plan Revision 1.0 (GOR-COP-01286)
EPBC 2003/2008: 20.2	Solid and Liquid Waste Management Plan	The objectives of the Plan are to: 1. Ensure all action-related solid and liquid wastes are either removed from Barrow Island or, if not, that all practicable means are used to ensure that waste disposal does not cause Material or Serious Environmental Harm to Barrow Island and its surrounding waters; 2. Ensure discharges from any waste water treatment plant, reverse osmosis plant, or other process water are disposed of via deep well injection, unless otherwise authorised by the Western Australian Minister; and 3. Ensure any deep well injection of action-related liquid wastes is conducted in a manner that will not cause Material or Serious Environmental Harm to subterranean fauna and their habitats on Barrow Island	See EPBC 2003/2008:20.1	Solid and Liquid Waste Management Plan Reverse Osmosis Brine Disposal via Ocean Outfall Environmental Management and Monitoring Plan Records demonstrating the Minister's determination of the Plan	Design	Prior to commencement of construction of the terrestrial facilities listed in Condition 5.2	Compliant	Solid and Liquid Waste Management Plan Revision 1.0 (GOR-COP-01286). Update to the Solid and Liquid Waste Management Plan was not required during the reporting period

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
EPBC 2003/2008: 20.3	Solid and Liquid Waste Management Plan	The Plan must include: 1. A description of the facilities to be provided and management measures to be implemented to ensure wastes are managed to meet the objectives set in this Condition; and 2. Performance Standards against which achievement of the objectives of this condition can be determined	The Plan will cover the topics listed in Condition 20.3	Solid and Liquid Waste Management plan	Design	Prior to commencement of construction of the terrestrial facilities listed in Condition 5.2	Compliant	See EPBC 2003/2008:20.2
EPBC 2003/2008: 20.4	Solid and Liquid Waste Management Plan	The person taking the action must implement the Plan	Implement the approved Plan	Annual Compliance Assessment Report	Overall	For life of Project	Compliant	The Solid and Liquid Waste Management Plan was implemented during the reporting period. The objectives of the Plan were met Chevron Australia completed an audit of the Solid and Liquid Waste Management Plan during the reporting period
EPBC 2003/2008: 21.1	Decommissioning and Closure	A decommissioning and closure plan (covering both Marine and Terrestrial Facilities) must be prepared for the Minister's approval at least one year prior to the anticipated date of decommissioning. Once approved by the Minister, the plan must be implemented.	Prepare and submit a Plan Implement the approved Plan	Decommissioning and Closure Plan Records demonstrating the Minister's determination of the Plan Annual Compliance Report	Operation	At least one year prior to the anticipated date of decommissioning	Not Required at this Stage	A decommissioning and closure plan will be prepared at least one year before decommissioning commences
EPBC 2003/2008: 22	Public Availability of Plans, Reports, Systems, and Programs	Management plans, reports, systems, and programs (however described) referred to in these conditions of approval must be made publicly available as determined by the Minister	Post documents on Proponent website as determined by the Minister	Annual Compliance Report Content of Project website	Overall	As determined by the Minister	Compliant	Approved management plans, reports, systems, and programs (however described) relevant to EPBC 2003/2008 Condition 22 were made publicly available on the Chevron Australia website during the reporting period: https://australia.chevron.com/our-businesses/gorgon-project/environmental-approvals-and-expert-panels Documents required for Conditions 10 and 21 are yet to be developed, reviewed, submitted, and/or approved. Refer to relevant conditions in this Table
EPBC 2003/2008: 23	Independent Audit	Upon the direction of the Minister, the person taking the action must ensure that an independent audit of compliance with the conditions of approval is conducted and a report submitted to the Minister. The independent auditor must be approved by the Minister prior to the commencement of the audit. Audit criteria must be agreed to by the Minister and the audit report must address the criteria to the satisfaction of the Minister	Nominate an independent auditor Develop and submit audit criteria Undertake an independent audit of compliance with the conditions of approval Prepare and submit audit report	Written request by Minister to undertake an independent audit Records demonstrating submission of the auditor nomination and audit criteria Written advice from the Minister acknowledging approval of the nominated auditor and audit criteria prior to the commencement of the audit Records demonstrating submission of the audit report Written advice from the Minister acknowledging that the audit satisfactorily addressed the criteria	Overall	Upon the direction of the Minister	Not Required at this Stage	No requests were made by the Minister to Chevron Australia to undertake an independent audit of compliance with the conditions of EPBC 2003/1294 and 2008/4178 during the reporting period

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
EPBC 2003/2008: 24	Record Keeping	The person taking the action must maintain accurate records of activities associated with or relevant to the above conditions of approval and make them available on request by the Department. Such documents may be subject to audit by the Department and used to verify compliance with the conditions of approval	Maintain accurate records of activities associated with or relevant to the above conditions of approval	Annual Compliance Assessment Report Environmental Performance Report Records demonstrating request of records by the Department and receipt of submitted records	Overall	For life of Project	Compliant	Records were kept in accordance with Condition 24. These were made available during the reporting period when requested e.g. OEPA and DotEE audits
EPBC 2003/2008: 25	Process for Variation to Plans, Reports, Systems, or Programs	If the person taking the action wishes to carry out an action otherwise than in accordance with any plan, report, program, or system (however described) approved in relation to this approval, they may submit a revised plan, report, program, or system (however described) for the Minister's approval. If the Minister approves a revised plan, report, program, or system (however described) the person taking the action must implement that plan, report, program, or system (however described) instead of the plan, report, program, or system (however described) as originally approved.	Prepare and submit a revised plan, report, program, or system (however described) as described in Condition 25 Implement approved revised plan, report, program, or system (however described)	Revised plan, report, program, or system (however described) Records demonstrating submission for the Minister's determination of the revised plan, report, program, or system (however described) Annual Compliance Report	Overall	If the person taking the action wishes to carry out an action otherwise than in accordance with any plan, report, program, or system (however described) approved in relation to this approval	Compliant	These revisions and amendments were submitted during the reporting period: Long-Term Marine Turtle Management Plan (Condition 16), approved as Revision 1.0 on 11 July 2018. Terrestrial and Subterranean Monitoring Plan Revision 1.3 (Condition 7 and 19) was approved by DotEE on 28 August 2018. (This Plan was submitted to DWER but was not approved within the reporting period therefore, it has not been finalised.)
EPBC 2003/2008: 26	Right of Minister to require Revisions	If the Minister believes that it is necessary or desirable for the better protection of any relevant controlling provision to do so, the Minister may request that the person taking the action make specified revisions to any plans, reports, programs, or systems (however described) approved pursuant to these conditions. The person taking the action must comply with any such request. The revised plans, reports, programs, or systems (however described) must be implemented	Prepare and submit a revised plan, report, program, or system (however described) as described in Condition 25 Implement approved revised plan, report, program, or system (however described)	Records of request from the Minister Revised plan, report, program, or system (however described) Records demonstrating submission for the Minister's determination of the revised plan, report, program, or system (however described) Annual Compliance Report	Overall	If the Minister believes that it is necessary or desirable for the better protection of any relevant controlling provision to do so	Not Required at this Stage	No requests for specified revisions to any plans, reports, programs, or systems (however described) were received from the Minister during the reporting period
EPBC 2003/2008: 27	Commencement of Action	If the action has not been substantially commenced within 5 years of the date of this approval, the action must not commence without the written agreement of the Minister	Provide written advice to the Minister requesting the commencement of the action	Records demonstrating submission of advice of commencement of the action to the Minister Records demonstrating acknowledgement from the Minister regarding commencement of the action	Overall	After five years of the date of this approval (26 August 2009) if the action has not been substantially commenced	Completed	Letter from Chevron Australia to DotE, dated 27 November 2013 (G1-CO-LTR-CVXPH-DSECH-0000147), states 'Chevron Australia has substantially commenced the development of the Jansz Feed Gas Pipeline, with Final Investment Decision taken on 14 September 2009 to proceed with the Gorgon Gas Development and Jansz Feed Gas Pipeline.'
EPBC 2003/2008: 28	Approval for Components of Activities	Where a plan, report, program, or system (however described) is required by these conditions prior to construction or operation of any terrestrial facility listed in Condition 5.2 or marine facility listed in Condition 11.3 or offshore facility in Commonwealth marine areas, it will be sufficient for the person taking the action to submit and have approved that component of the plan, report, program, or system relevant to that Facility before	Prepare and submit a plan, report, program, or system (however described) relevant to a Facility before commencing construction or operation of that facility	Plan, report, program, or system (however described) relevant to a Facility Records demonstrating submission for the Minister's determination of the plan, report, program, or system (however	Design	Where a plan, report, program, or system (however described) is required by these conditions prior to construction or operation of any terrestrial facility	Compliant	See conditions requiring each plan, report, program, or system (however described) relevant to a facility to be prepared and submitted before commencing construction or operation of that facility

EPBC Ref and Condition #	Subject	Requirement	How	Evidence	Phase	Timeframe	Status	Further Information
		commencing construction or operation of that facility		described) relevant to a Facility		listed in Condition 5.2 or marine facility listed in Condition 11.3 or offshore facility in Commonwealth marine areas		

3 Acronyms and Abbreviations

Table 3-1 defines the acronyms and abbreviations used in this document.

Table 3-1: Acronyms and Abbreviations

Acronym/ Abbreviation	Definition
#	Number
ABU	Australian Business Unit
BICC	Barrow Island Coordination Council (as established under Schedule 1 of the <i>Barrow Island Act 2003 (WA)</i>)
CDEEP	Construction Dredging Environmental Expert Panel
CO ₂	Carbon dioxide
DBCA	Western Australian Department of Biodiversity, Conservation, and Attractions (from 1 July 2017 to [ongoing]; formerly Department of Parks and Wildlife)
DEC	Former Western Australian Department of Environment and Conservation, then split into Department of Environment Regulation and Department of Parks and Wildlife (Parks and Wildlife). Now DBCA and DWER (from 1 July 2017). (DEC dates: 1 Jul 2006 to 30 Jun 2013; was an amalgamation of Department of the Environment and Department of Conservation and Land Management)
DEWHA	Former Commonwealth Department of the Environment, Water, Heritage and the Arts (now DotEE) (DEWHA dates: from 3 Dec 2007 to 14 Sep 2010)
DMIRS	Western Australian Department of Mines, Industry Regulation and Safety (from 1 July 2017 to [ongoing]; formerly DMP and Department of Commerce)
DMP	Former Western Australian Department of Mines and Petroleum (formerly Western Australia Department of Industry and Resources; now DMIRS [from 1 July 2017]; DMP dates: 1 January 2009 to 1 July 2017)
DoF	Former Western Australian Department of Fisheries (now DPIRD [from 1 July 2017])
DoT	Western Australian Department of Transport (dates: from 1 July 2009 to [ongoing])
DotE	Former Commonwealth Department of the Environment (formerly Department of the Environment and Water; Department of the Environment, Water, Heritage and the Arts [DEWHA]; and Department of Sustainability, Environment, Water, Population and Communities [SEWPaC]; now Department of the Environment and Energy [DotEE]) (DotE dates: from Oct 1997 to Oct 1998; then from 18 Sep 2013 to 19 Jul 2016)
DotEE	Commonwealth Department of the Environment and Energy (formerly Department of the Environment and Water; Department of the Environment, Water, Heritage and the Arts [DEWHA]; and Department of Sustainability, Environment, Water, Population and Communities [SEWPaC]; and Department of the Environment [DotE]) (DotEE dates: from 19 Jul 2016 to [ongoing])
DoW	Former Western Australian Department of Water (now part of DWER [from 1 July 2017]; DoW from 2006 to 30 June 2017)
DPIRD	Western Australian Department of Primary Industries and Regional Development (formerly Department of Agriculture and Food, Department of Fisheries, and Department of Regional Development and Lands) (from 1 Jul 2017 to [ongoing])
DWER	Western Australian Department of Water and Environmental Regulation (formerly Department of Environment Regulation and OEPA) (from 1 July 2017 to [ongoing])
EPBC 2003/1294	Commonwealth Ministerial Approval (for the Gorgon Gas Development) as amended or replaced from time to time.
EPBC 2005/2184	Commonwealth Ministerial Approval (for the Jansz Feed Gas Pipeline) as amended or replaced from time to time.

Acronym/ Abbreviation	Definition
EPBC 2008/4178	Commonwealth Ministerial Approval (for the Revised Gorgon Gas Development) as amended or replaced from time to time.
EPBC Act	Commonwealth <i>Environment Protection and Biodiversity Conservation Act 1999</i>
EPR	Environmental Performance Report
GIS	Geographic Information System
Gorgon Gas Development	The Gorgon Gas Development as approved under MS 800 and EPBC Reference: 2003/1294 and 2008/4178 as amended or replaced from time to time.
ha	Hectare
HDD	Horizontal Directional Drilling
LNG	Liquefied Natural Gas
MOF	Materials Offloading Facility
MS 800	Western Australian Ministerial Statement 800 (for the Gorgon Gas Development) as amended from time to time.
MTEP	Marine Turtle Expert Panel (established under Condition 15 of MS 800)
OEPA	Former Office of the (Western Australian) Environmental Protection Authority (now DWER [from 1 July 2017])
Parks and Wildlife	Former Western Australian Department of Parks and Wildlife (previously DEC; now DBCA [from 1 July 2017]) (Parks and Wildlife dates: 1 July 2013 to 30 June 2017)
QEP	Quarantine Expert Panel
QMP	Quarantine Management Plan
QMS	Quarantine Management System
SEWPaC	Former Commonwealth Department of Sustainability, Environment, Water, Population and Communities (formerly Department of the Environment and Water and DEWHA; now DotEE) (SEWPaC dates: 14 Sep 2010 to 18 Sep 2013)
WA	Western Australia
WAPET Landing	Proper name referring to the site of the barge landing existing on the east coast of Barrow Island prior to the date of MS 800.

4 References

The following documentation is either directly referenced in this document or is a recommended source of background information.

Table 4-1: References

Ref. No.	Description
1.	Office of the Environmental Protection Authority. 2012. <i>Post Assessment Guideline for Preparing an Audit Table (Post Assessment Guideline No. 1)</i> . Office of the Environmental Protection Authority, Perth, Western Australia. Available from: http://www.epa.wa.gov.au/sites/default/files/PAG1%20-%20Guideline%20for%20Preparing%20an%20Audit%20Table.pdf [Accessed 10 Oct 2018]