

Table 2: summary of impacts/risks and key proposed controls

Aspect	Potential Interaction (impacts/risks)	Proposed control measures
PLANNED ACTIVITIES		
Physical presence of mobile offshore drilling unit (MODU), wellhead, other subsea equipment and vessels within the Operational Area (OA)	<ul style="list-style-type: none"> • Presence of MODU, wellhead, other subsea equipment and vessels within the OA has the potential to interact and disrupt other marine users • Presence of MODU, wellhead, other subsea equipment and vessels within the OA has the potential to interact and disrupt marine fauna 	<ul style="list-style-type: none"> • Marine safety information to be issued via AUSCOAST and/or Notice to Mariners where required prior to commencing the petroleum activity • Relevant parties will be advised of the commencement of activities. • Vessels will meet the crew competency, navigation equipment, and radar requirements of the Chevron Corporation Marine Standard • In accordance with EPBC Regulations 2000 – Part 8 Division 8.1 – Interacting with cetaceans, vessels will implement caution and no approach zones, where practicable
Seabed disturbance from anchors used for mooring, drilling and well intervention activities and temporary parking of equipment	<ul style="list-style-type: none"> • Seabed disturbance may result in alteration of benthic marine habitats and localised and temporary reduction in water quality 	<ul style="list-style-type: none"> • Mooring analysis will be undertaken before MODU anchoring • Mooring line tension will be monitored during the petroleum activity • Vessels will meet the crew competency, navigation equipment, and radar requirements of the Chevron Corporation Marine Standard
Light emissions	<ul style="list-style-type: none"> • Navigation and operational lighting from MODU and vessels as well as flaring activities within the OA may result in a localised and temporary change in ambient light • Change in ambient light may result in a temporary attractant for light-sensitive species 	<ul style="list-style-type: none"> • Vessels will meet lighting requirements of the Chevron Corporation Marine Standard • MODU and support vessels working at night will be required to reduce lighting to the minimum required for safe operations
Air emissions	<ul style="list-style-type: none"> • Combustion of fuel from MODU, vessels and helicopters as well as venting and flaring of hydrocarbons within the OA may result in a localised and temporary reduction in air quality and a contribution to the reduction of the global atmospheric carbon budget 	<ul style="list-style-type: none"> • Reduced sulfur content fuel will be used • Vessels will comply with the requirements of Marine Order 97 (MARPOL 73/78 Annex VI) in relation to air pollution
Underwater sound from drilling activities, vessels and helicopter operations	<ul style="list-style-type: none"> • Drilling activities, vessels and helicopter operations within the OA may result in localised and temporary change in ambient underwater sound 	<p>In accordance with EPBC Regulations 2000 – Part 8 Division 8.1 – Interacting with cetacean:</p> <ul style="list-style-type: none"> • vessels will implement caution and no approach zones, where practicable • helicopters will not operate at a height lower than 1650 feet or within 500 m of a cetacean, where practicable

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	<ul style="list-style-type: none"> Change in ambient sound may result in behavioural disturbance, injury or auditory impairment to marine fauna 	<ul style="list-style-type: none"> helicopters will not approach a cetacean from head on
Planned discharge from MODU and vessel operations	<ul style="list-style-type: none"> Planned discharges from MODU and vessel operations may result in localised and temporary change in water quality 	<ul style="list-style-type: none"> Vessels will comply with the requirements of Marine Order 96 (MARPOL 73/78 Annex IV) in relation to sewage discharge Vessels will comply with the requirements of Marine Order 95 (MARPOL 73/78 Annex V) in relation to food waste discharge Vessels will comply with the requirements of Marine Order 91 (MARPOL 73/78 Annex I) in relation to oily bilge water discharges
Planned discharges from drilling and well interventions	<ul style="list-style-type: none"> Planned discharges from drilling activities may result in localised and temporary reduction in water quality and alteration or smothering of benthic habitat A change in ambient water quality may result in indirect impacts to fauna arising from chemical toxicity 	<ul style="list-style-type: none"> Fluids planned for discharge are subject to the hazardous materials selection process as per Chevron Australia's Hazardous Materials Management Procedure Discharges of drilling fluids and cuttings will be managed in accordance with Chevron Australia's Well Fluid Field Guidelines Offshore Drilling and cementing procedures will be developed prior to commencement of the petroleum activity Heavy metals concentrations in stock barite will be consistent with relevant codes and standards Critical equipment will be maintained in accordance with manufacturers specifications
UNPLANNED ACTIVITIES		
Invasive marine pests	<ul style="list-style-type: none"> Planned discharge of ballast water or the presence of biofouling on MODU or vessels may have the potential to result in the introduction of an invasive marine pest 	<ul style="list-style-type: none"> Vessels will meet the requirements of Chevron Australia's Quarantine Procedure for Marine Vessels Ballast water exchanges will be managed in accordance with the Australian Ballast Water Management Requirements Vessels greater than 400 GT with an antifoul coating are to maintain an up-to-date international antifouling coating certification in accordance with the Protection of the Sea (Harmful Anti-fouling Systems) Act 2006 and/or relevant codes and standards Where required, vessel pre-arrival information will be reported through the Maritime Arrivals Reporting System as per the Commonwealth Biosecurity Act 2015
Release of waste	<ul style="list-style-type: none"> MODU and vessel operations activities may result in an unplanned release of waste to environment causing marine pollution 	<ul style="list-style-type: none"> Vessels will comply with the requirements of Marine Order 95 (MARPOL 73/78 Annex V) in relation to managing waste (garbage) offshore

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Minor loss of containment	<ul style="list-style-type: none"> Unplanned release of hazardous material to the environment may result in indirect impacts to fauna arising from chemical toxicity 	<ul style="list-style-type: none"> Vessels will meet the requirements of the Chevron Corporation Marine Standard, including the pre-mobilisation inspections of equipment, couplings and secondary containment Bulk transfers of drilling fluids to be undertaken in accordance with Chevron Australia's Well Fluid Field Guidelines Offshore Critical equipment will be maintained in accordance with manufacturers specifications A permit system will be implemented to control the isolation of overboard drainage aboard the MODU Vessels will comply with the requirements of Marine Order 91 (MARPOL 73/78 Annex I) in relation to having an approved Ship Oil Pollution Emergency Plan in place.
Vessel collision event	<p>A vessel collision event may occur as a result of a loss of Dynamic Positioning, navigational error or foundering due to weather:</p> <ul style="list-style-type: none"> the potential environmental impacts associated with hydrocarbon exposures from a vessel collision event may result in marine pollution, smothering of subtidal and intertidal habitats, indirect impacts to fisheries, reduction in amenity (resulting in impacts to tourism and recreation) and changes to values and sensitivities of marine protected areas 	<ul style="list-style-type: none"> Vessels will meet the crew competency, navigation equipment, and radar requirements of the Chevron Corporation Marine Standard Notification to relevant agencies of activities and vessel movements to allow them to send warnings and/or notices to mariners prior to commencing activities Vessels will comply with the requirements of Marine Order 91 (MARPOL 73/78 Annex I) in relation to having an approved Ship Oil Pollution Emergency Plan in place Emergency response implemented in accordance with the response arrangements and strategies detailed in Chevron Australia's Oil Pollution Emergency Plan Where required, operational and scientific monitoring undertaken in accordance with Chevron Australia's Operational and Scientific Monitoring Plan
Loss of well control	<p>An unplanned loss of effective well control may occur due to an unplanned hydrocarbon influx, breach of well fluids, or loss of hydrostatic barrier:</p> <ul style="list-style-type: none"> the potential environmental impacts associated with hydrocarbon exposures from a loss of well control may result in marine pollution, smothering of subtidal and intertidal habitats, indirect impacts to fisheries, and reduction in amenity (resulting in impacts to tourism and recreation) and changes to values and sensitivities of marine protected areas 	<ul style="list-style-type: none"> A NOPSEMA-accepted Well Operations Management Plan will be in place prior to the commencement of the petroleum activity A blowout preventer will be installed and tested Certifications as required by Chevron Australia's Wellsafe Standard Operating Procedure will be in place prior to commencement of the petroleum activity Critical equipment will be maintained in accordance with manufacturers' specifications Emergency responses will be implemented in accordance with the Source Control Emergency Response Plan and the response arrangements and strategies detailed in Chevron Australia's Oil Pollution Emergency Plan

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		<ul style="list-style-type: none"> Where required, operational and scientific monitoring undertaken in accordance with Chevron Australia's
EMERGENCY RESPONSE		
Planned discharges – chemical dispersant	<ul style="list-style-type: none"> In the event of a worst-case spill event, chemical dispersant may be applied to support response objectives and minimise the potential environmental impacts. Chemical dispersant application has the potential to change ambient water quality resulting in marine pollution causing sublethal or lethal effects to marine fauna and/or subtidal or intertidal habitats 	<ul style="list-style-type: none"> Emergency responses will be implemented in accordance with the Source Control Emergency Response Plan and the response arrangements and strategies detailed in Chevron Australia's Oil Pollution Emergency Plan Where required, operational and scientific monitoring will be undertaken in accordance with Chevron Australia's Operational and Scientific Monitoring Plan
Ground disturbance – shoreline spill response	<ul style="list-style-type: none"> In the event of a worst-case spill event, if shoreline is impacted, implementing shoreline clean-up techniques involves people and equipment, which may disturb shoreline habitat with subsequent impacts to fauna 	<ul style="list-style-type: none"> Where required, operational and scientific monitoring will be undertaken in accordance with Chevron Australia's Operational and Scientific Monitoring Plan
Physical presence – oiled wildlife response	<ul style="list-style-type: none"> In the event of a worst-case spill event, if fauna is affected, the handling and treating of marine fauna will result in personnel interacting with marine fauna 	<ul style="list-style-type: none"> Where required, operational and scientific monitoring will be undertaken in accordance with Chevron Australia's Operational and Scientific Monitoring Plan